

**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 16 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No. **SF-080117**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
**Huerfanito Unit**

8. Well Name and No.  
**Huerfanito Unit 98S**

9. API Well No.  
**30-045-34572**

10. Field and Pool or Exploratory Area  
**Basin FC**

11. Country or Parish, State  
**San Juan New Mexico**

**Farmington Field**  
**Bureau of Land Management**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3a. Address **PO Box 4289, Farmington, NM 87499**  
3b. Phone No. (include area code) **(505) 326-9700**

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
**Surface UNIT A (NENE), 1145' FNL & 675' FEL, Sec. 35, T27N, R9W**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) -

**1/2/14 - Ran CBL - TOC @ 110'. Request to shoot perfs @ 100', verbal approval rec'd from Brandon Powell to shoot @ 100' with inside plug 188' to surface and outside plug from 100' to surface.**

RCVD JAN 23 '14  
OIL CONS. DIV.  
DIST. 3

The subject well was P&A'd on 1/3/14 per the above notification and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**DENISE JOURNEY**  
Title **Regulatory Technician**  
Signature *Denise Journey*  
Date **1/15/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
Title  
Office  
Date **JAN 22 2014**  
**FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Huerfanito Unit 98S

January 3, 2014  
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1145' FNL and 675' FEL, Section 35, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: SF-080117  
API #30-045-34572

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/27/13

## **Plug and Abandonment Summary:**

- Plug #1** with CR at 2028' spot 20 sxs (23.6 cf) Class B cement inside casing from 2028' to 1765' to cover the Fruitland Coal top.
- Plug #2** with 25 sxs (29.5 cf) Class B cement inside casing from 1530' to 1201' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 40 sxs (47.2 cf) Class B cement inside casing from 198' to surface with 8 sxs circulated to pit out bradenhead and casing valves to cover the surface casing shoe. Tag TOC at 10'.
- Plug #4** with 25 sxs Class B cement top off casing and weld on P&A marker.

## **Plugging Work Details:**

- 12/27/13 Rode rig and equipment to location. Spot in and RU. SDFD.
- 12/30/13 Check well pressures: casing 55 PSI and tubing 10 PSI. Blow well down. ND wellhead. NU BOP. Pressure test blind rams at 300 PSI low and 1200 PSI high. Pressure test pipe rams to 300 PSI and 1300 PSI, OK. PU on 2-3/8" production string. TOH and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 69 jnts tubing, 1-2'x2-3/8" sub, 1 jnt tubing, 1 S/N, 1 mule shoe total 2186'. Roundtrip 4.5" string mill to 2033'. SI well. SDFD.
- 12/31/13 Bump test H2S equipment. Check well pressures: bradenhead 0 PSI and casing 55 PSI. TIH with 4.5" DHS CR and set at 2028'. Pressure test tubing at 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Ran CBL from 2028' to surface, estimated TOC at 100'. TIH open-ended to 1684' to displace fluid. SI well. SDFD.
- 1/2/14 Bump test H2S equipment. Open up well; no pressures. TIH to 2028'. Establish circulation. Spot plugs #1 and #2. Perforate 4 HSC holes at 100'. Establish circulation. Establish rate of 2 bpm at 700 PSI. TIH open-ended to 198'. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 1/3/14 Open up well; no pressures. Tag TOC at 10' from GL. ND BOP. Fill out Hot Work Permit. RU High Desert. Dig out wellhead. Cut off wellhead. Spot plug #4 and weld on P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.  
Mark Decker, BLM representative, was on location.