District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 16, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

11630

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Dugan Production Corp. OGRID #: 006515
Address: 709 East Murray Drive, Farmington, New Mexico 87401
Facility or well name: Hoss Com #96
API Number: 30-045-34100l OCD Permit Number:
U/L or Qtr/Qtr M Section 12 Township 23N Range 11W County: San Juan
Center of Proposed Design: Latitude 36.23642 North Longitude 107.96067 West NAD: ☐1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

RCVD JUL 15 '08
OIL CONS. DIV.
DIST. 3

☒ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☒ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation
☒ Lined ☐ Unlined
Liner type: Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC
☐ Other ☒ String-Reinforced
Seams: ☐ Welded ☒ Factory ☐ Other
Volume: 600 bbl Dimensions: L 76' x W 13' x D 8'

☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
☐ Drying Pad ☐ Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined
Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC
☐ Other
Seams: ☐ Welded ☐ Factory ☐ Other
Volume: bbl yd³
Dimensions: Length x Width

☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: bbl
Type of fluid:
Tank Construction material:
☐ Secondary containment with leak detection
☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner
☐ Visible sidewalls only
☐ Other
Liner type: Thickness mil ☐ HDPE ☐ PVC
☐ Other

Fencing: Subsection D of 19.15.17.11 NMAC
☐ Chain link, six feet in height, two strands of barbed wire at top
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

RCVD JAN 21 '14
OIL CONS. DIV.
DIST. 3

Netting: Subsection E of 19.15.17.11 NMAC
☐ Screen ☐ Netting ☐ Other
☐ Monthly inspections
Signs: Subsection C of 19.15.17.11 NMAC
☒ 12'x24', 2' lettering, providing Operator's name, site location, and emergency telephone numbers
☐ Signed in compliance with 19.15.3.103 NMAC

☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Administrative Approvals and Exceptions:
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.
Please check a box if one or more of the following is requested, if not leave blank:
☒ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Siting Criteria (regarding permitting): 19.15.17.10 NMAC ***Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance.*** **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site: Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☒ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☒ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.15 NMAC
- ☒ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.15 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: 30-045-_____ or Permit Number: _____

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (required for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.15
- ☐ Siting Criteria Compliance Demonstrations (required for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.15 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Proposed Closure: 19.15.17.13 NMAC

Type: ☒ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal
☒ On-site Closure Method (only for temporary pits and closed-loop systems)
☒ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☒ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☒ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☒ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☒ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☒ No

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (or liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Haul-off Bins Only: (19.15.17.13.D NMAC) *Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings.*

Disposal Facility Name: ______ Disposal Facility Permit Number: ______

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Construction and Design of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☒ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☒ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Kurt Fagrelius Title: Vice President, Exploration

Signature: Kurt Fagrelius Date: 7-12-08

e-mail address: kfagrelius@duganproduction.com Telephone: 505-325-1821 (O), 505-320-8248 (C)

OCD Approval: ☒ Permit Application (including closure plan) ☒ Closure Plan (only) 2/6/2014

OCD Representative Signature: Brad Bell [signature] Approval Date: 9-29-08

Title: Enviro/Spec Compliance Officer **OCD Permit Number:** ______

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

☒ **Closure Completion Date:** 11/8/2013

Closure Method:

☐ Waste Excavation and Removal ☒ On-Site Closure Method ☐ Alternative Closure Method

☐ If different from approved plan, please explain.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice
- ☐ Proof of Deed Notice (if applicable)
- ☒ Plot Plan
- ☒ Confirmation Sampling Analytical Results
- ☒ Waste Material Sampling Analytical Results
- ☒ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☒ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.23642° N Longitude 107.96067° W NAD: ☐1927 ☒ 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kurt Fagrelius Title: Vice President, Exploration

Signature: Kurt Fagrelius Date: 1/20/2014

e-mail address: kfagrelius@duganproduction.com Telephone: 505-325-1821

Dugan Production Corp.
Closure Report

Lease Name: Hoss Com #96
API No.: 30-045-34601

In accordance with Rule 10.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation concerning closure activities is included with the C-144. The temporary pit for this location was an approved design under Rule 19.15.17. **The closure plan for the temporary pit was submitted on 7-12-2008 and approved on 9-29-2008.**

1. Comply with siting criteria for temporary pits established by the State of New Mexico, Energy Minerals and Natural Resources Department 19.15.17.10 NMAC.

   See approved permit dated 9-29-2008.

2. Provide the NMOCD district office at least 72-hours notice but no greater than 1-week prior to any closure operations. Notice will include operator name, well name and number, API number, and location (unit letter, section, township and range).

   See email notification dated 11-5-2013

3. Provide the surface owner notice of the operator's proposal of an on-site closure method. Proof of notice will be attached to the permit application. Also, proof of closure notice will be provided by certified mail to surface owner after closure. Proof of notice will be attached to final closure report.

   Navajo Allotted surface, certified notification not applicable as per BLM/BIA/OCD MOU.

4. Remove all liquid from pit and reclaim, re-use or dispose of at an NMOCD approved facility. Upon completion of drilling operations, drilling mud will be vacuumed from pit and transported to the next reserve pit for re-use at another drilling location. After the remaining mud settles, the free water that shakes out and any free water left over from completion operations will be hauled to the Dugan Production operated Sanchez O'Brien #1 SWD located 1650 feet from the South line and 990 feet from the West line (Unit L) of Section 6, Township 24 North, Range 9 West NMPM, San Juan County, New Mexico. The disposal facility was permitted by the NMOCD with Administrative Order SWD-694.

   Drilling rig was released 8-22-2013 and drilling mud was transferred to the St. Moritz Com #91 for re-use (9-4-2013) Remaining free water was transferred to the Sanchez O'Brien SWD #1 salt water disposal well.

5. Remove all fluids from temporary pit within 30-days and close within 6-months following release of drilling rig.

   Free water was removed within 30-days and temporary pit was closed (11/8/2013).

6. Air dry pit contents and stabilize or solidify to a load bearing capacity sufficient to support the temporary pit's final cover.

   Pit contents were allowed to dry prior to temporary pit closure.

7. Collect a five point, composite sample of the pit contents to demonstrate that Benzene, BTEX, the GRO and DRO combined fraction, TPH. and chlorides (depth to groundwater from bottom of pit is greater than 100-feet), do not exceed the standards as specified in 19.15.17.9.B or the background concentration, whichever is greater.

   A five point composite sample was taken of remaining cuttings in temporary pit and was tested in accordance with Subsection B of 19.15.17.13 (B)(1)(b)(ii). Depth from bottom of pit to top of ground-water is greater than 100-feet. Sample results are attached.

Components	Test Method	Limit (mg/kg)	*Results (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2	**<0.050**
BTEX	EPA SW-846 8021B or 8260B	50	**<0.300**
TPH	EPA SW-846 418.1	2500	**88**
GRO/DRO	EPA SW-846 8015M	500	**<10.0**
Chlorides	EPA 300.1	1000 / 500	**864**

8. Other methods if the standards in 19.15.17.9.B can not be met will include: The pit contents may be mixed to a ratio not to exceed 3:1, un-contaminated soil or other material to pit contents. A second five point, composite sample of the contents after treatment or stabilization will be taken to demonstrate that the contents do not exceed the standards. If the second soil analyses do no satisfy the closure standards, the operator will close the temporary pit using the waste excavation and removal method.

   Not applicable, testing standards of 19.15-17.9 were met.

9. Cut pit liner off at the mud line (solids level); remove liner and apron and transport to a NMOCD approved facility for disposal.

   Pit liner was removed 11-8-2013 and disposed of at the Crouch Mesa Waste Management facility on 11-8-2013 (see attached invoice #1584252).

10. Stockpiled sub-surface soil will be used to backfill pit and re-contour well pad (to a final or intermediate cover that blends with the surrounding topography). A minimum of four-feet of compacted, non-waste containing, earthen material will be used as backfill.

    Stockpiled sub-surface soil was used to backfill temporary pit and re-contour well pad. A minimum of four-feet of compacted, non-waste containing, earthen material was used to backfill pit.

11. Stockpiled surface soil will be used as a cover over the backfilled pit and disturbed areas of the well pad no longer needed for production operations. The soil cover will include either the background thickness of top soil or one foot of suitable material to establish vegetation at the site whichever is greater.

    Stockpiled surface soil was used to cover backfilled temporary pit and disturbed areas of the well pad no longer needed for production operations. The soil cover included the greater of either the background thickness or one foot of suitable material necessary to establish vegetation. The location was re-contoured to approximate the original topography of the site and diversions were constructed to protect soil cover and minimize erosion.

12. The area will be re-seeded as per BLM guidelines. Re-seeding will be repeated until 70% of the native natural cover is achieved and maintained for two successive growing seasons. The first growing season after the pit is closed the disturbed area will be re-seeded. The seeding method will be to drill on contour whenever possible.

    Re-seeding will be done according to BLM guidelines as specified by BLM/OCD memorandum of understanding.

13. The NMOCD will be notified once successful re-vegetation has been achieved.

    Re-seeding will be done according to BLM guidelines as specified by BLM/OCD memorandum of understanding.

14. A steel marker will be set at the center of the on-site burial following onsite-pit closure (see application for administrative approval). The marker will be (24" X 24") and will have the operator name, lease name, well number, location (UL, Sec., Twp. and Rge.) and that it designates an "on-site burial location" lettering welded on the top side with a 4" threaded collar welded to the bottom side. The marker will be set at ground level and attached to a 4" diameter pipe that is cemented in a hole three feet deep. When the well is abandoned, a steel riser that is 4" in diameter, extending 4'

above the ground will be welded to the pipe anchored in cement below the surface. The riser will have lettering welded on side showing operator name, well number, location (UL, Sec., Twp., and Rge.) and that it designates an on-site burial location.

A flat steel marker (24" X 24") with the lettering "on-site burial location" was set at ground-level in the center of the burial site. The marker is welded to a 4" pipe that is cemented in a 3-foot deep hole and is shown in the attached photographs (administrative approval was received). When the well is P&A'd, the steel plate will be removed and a riser that is 4" in diameter, extending 4' above the ground will be welded to the pipe anchored in cement below the surface. The riser will have lettering welded on the side showing operator name, well number, location (UL, Sec., Twp., and Rge.) and that it designates an on-site burial location.

15. Closure Report will be submitted within 60-days of completion of temporary pit closure. Closure report will include the following:
    1) Proof of Closure Notice.
    2) Proof of Deed Notice (if applicable).
    3) Plot Plan.
    4) Confirmation Sampling Analytical Results.
    5) Waste Material Sampling Analytical Results.
    6) Disposal Facility Name and Permit Number.
    7) Soil Backfilling and Cover Installation.
    8) Re-vegetation Application Rates and Seeding Technique.

    All items listed above if applicable are attached and submitted on this date.

16. A deed notice identifying the exact location of the on-site burial will be filed with the County clerk in the county where the on-site burial occurs.

    Federal surface, deed notice identifying exact location of on-site burial is not applicable according to BLM/OCD MOU.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	71629	BASIN FRUITLAND COAL

[4] Property Code	[5] Property Name	[6] Well Number
	HOSS COM	96

[7] OGRID No	[8] Operator Name	[9] Elevation
006515	DUGAN PRODUCTION CORPORATION	6369'

[10] Surface Location

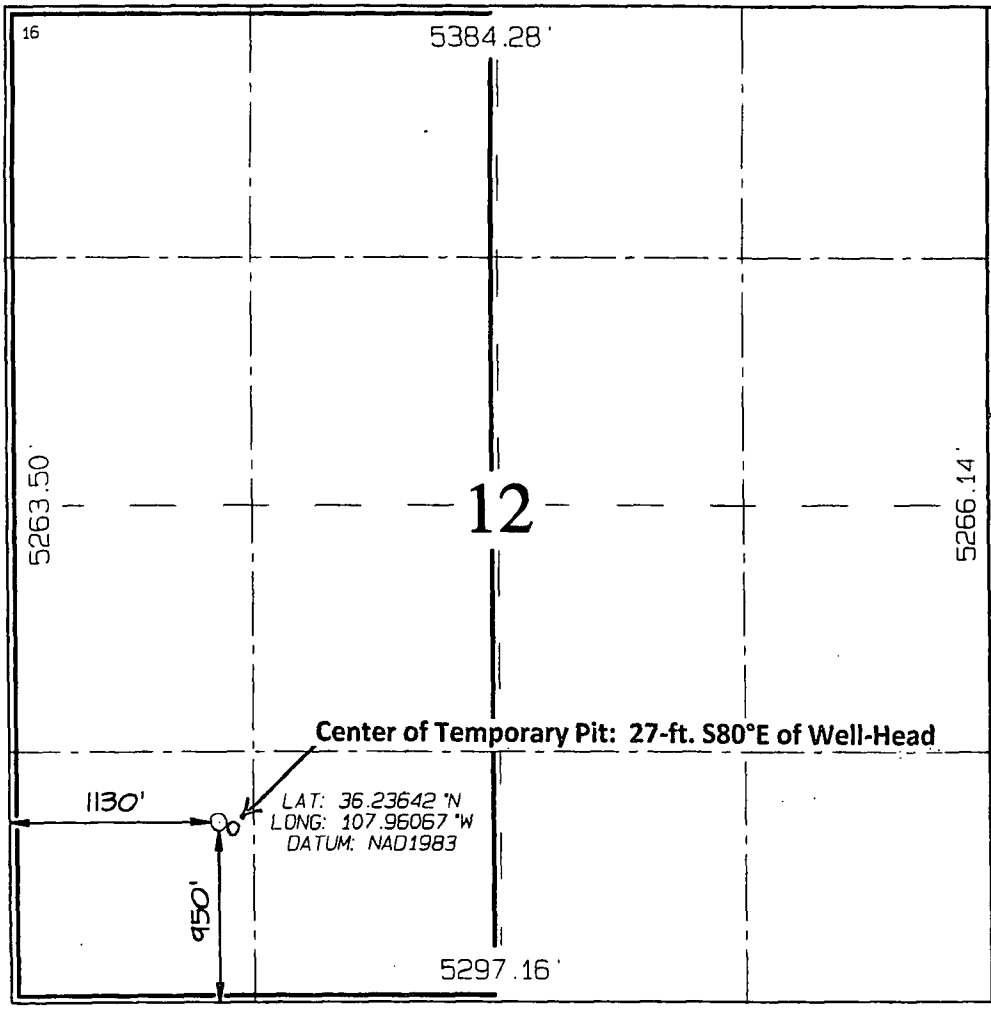
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	23N	11W		950	SOUTH	1130	WEST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320.0 Acres - (W/2)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

06/11/2008
Signature Date

Kurt Fagrelius
Printed Name

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: FEBRUARY 7, 2008

Signature and Seal of Professional Surveyor

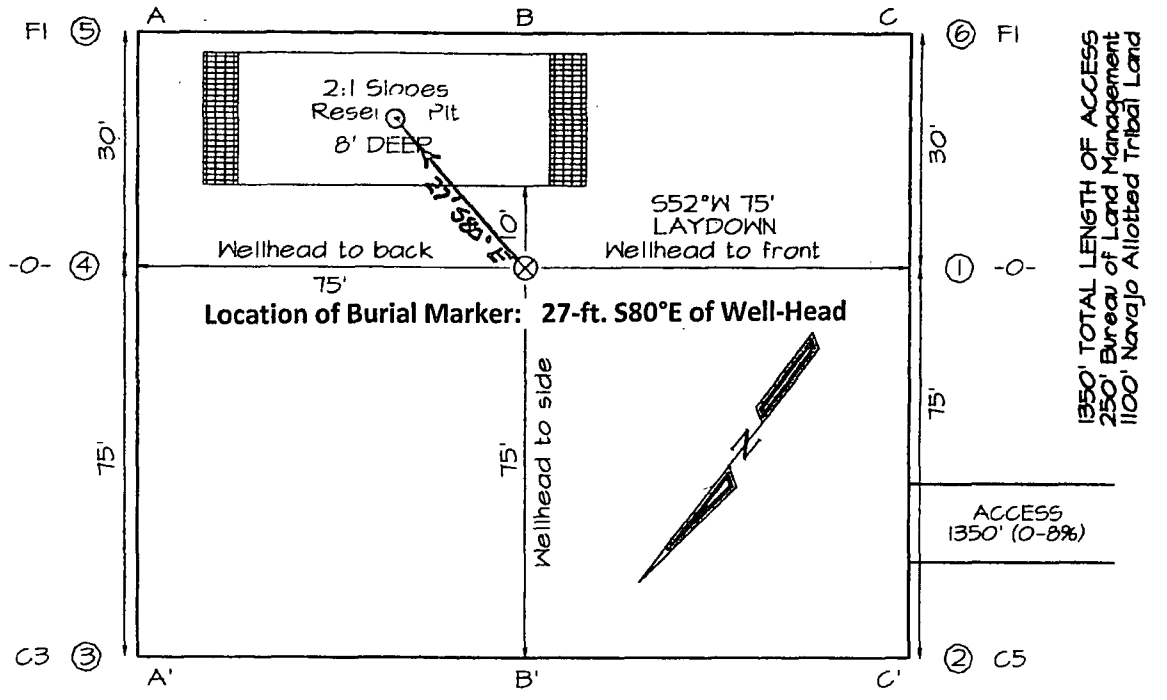
JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS

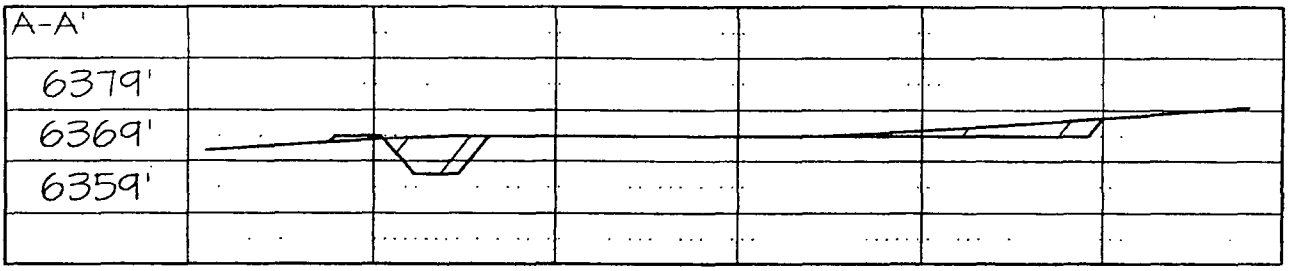
Certificate Number 15269

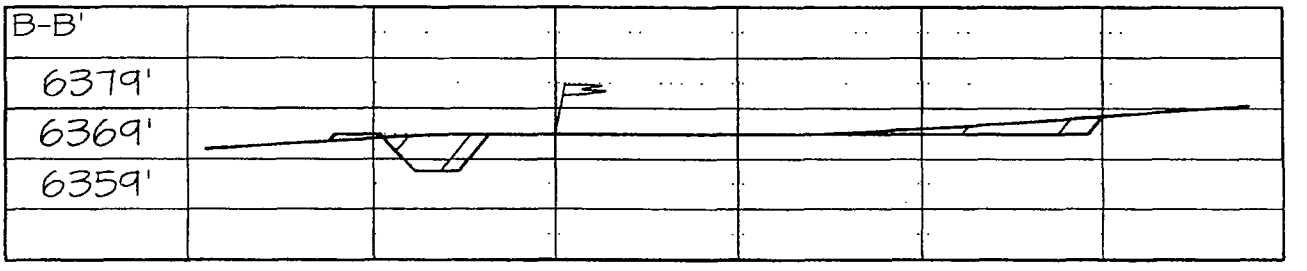
DUGAN PRODUCTION CORPORATION HOSS COM #96
950' FSL & 1130' FWL, SECTION 12, T23N, R11W, NMPM
SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6369'

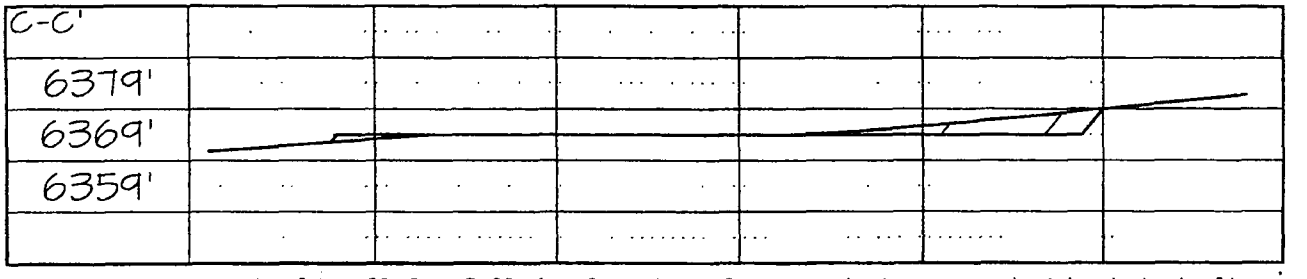
LATITUDE: 36.23642° N
LONGITUDE: 107.96067° W
DATUM: NAD1983



PLAT NOTE:
SURFACE OWNER Navajo Allotted Tribal Land







Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-045-34601
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN
3. State Oil & Gas Lease No. NO-G-0311-1696

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Hoss Com
6. Well Number: #96

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Dugan Production Corp.
9. OGRID: 00615
10. Address of Operator: P.O. Box 420, Farmington, NM 87499-0420 505-325-1821
11. Pool name or Wildcat:

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	23N	11W		950	S	1130	W	SJ
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
		8-22-2013		

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude 36.23642 N Longitude 107.96067 W NAD 1927 X 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
Kurt Fagrelius	Kurt Fagrelius	VP Land & Exploration	1-20-2013

E-mail Address kfagrelius@duganproduction.com

Kurt Fagrelius

From:	Kurt Fagrelius
Sent:	Tuesday, November 05, 2013 12:24 PM
To:	Brandon.Powell@state.nm.us; Kelly, Jonathan, EMNRD <Jonathan.Kelly@state.nm.us> (Jonathan.Kelly@state.nm.us); bertha.spencer@bia.gov; 'mkelley@blm.gov'; 'dmankiewicz@blm.gov'
Subject:	72-Hr Notice to Close Temp Drlg Pits 11-8-2013
Attachments:	Copy of 72-Hr Notice to Close Temp Drlg Pits 11-8-2013.xls

November 5, 2013

Mr. Brandon Powel, Mr. Johnathan Kelley, Ms. Bertha Spencer, Mr. Mark Kelly and Mr. Dave Mankiewicz:

Dugan Production Corp. is hereby giving notice that Dugan will be closing the following drilling reserve pits (Temporary Pits):

1) St. Moritz Com #90 – Federal Surface
2) St. Moritz Com #91 – Federal Surface
3) Hoss Com #96 – Navajo Allotted Surface

Site specific and cuttings analysis information for each drilling reserve pit is included in the enclosed attachment.

Depending on prevailing weather conditions; this pits will be closed on Friday, November 8, 2013.

If you have any questions or require additional information, please contact me.

Sincerely, Kurt Fagrelius

Dugan Production Corp. Permanent Pits to be Closed on November 8, 2010

Lease Name	St. Moritz Com #90	St. Moritz Com #91	Hoss Com #96
API Number	30-045-35282	30-045-35285	30-045-34601
Surface Owner - Notice Sent	Federal	Federal	Navajo Allotted
Location - UL, Sec., Twp, Rge	N-26-24N-10W	D-26-24N-10W	M-12-23N-11W
Latitude	36.28031 N	36.29034 N	36.23642 N
Longitude	107.86841 W	107.87090 W	107.96067 W
Benzene (<0.2 mg/kg)	<0.050 mg/kg	<0.050 mg/kg	<0.050 mg/kg
Betex (<50 mg/kg)	<0.300 mg/kg	<0.300 mg/kg	<0.3.00 mg/kg
TPH - Analytic Mthd-418.1 (<2500 mg/kg)	100 mg/kg	300 mg/kg	88 mg/kg
GRO + DRO - Analytic Mthd-8015 (<200 mg/kg)	36.6 mg/kg	43.7 mg/kg	<10 mg/kg
Chlorides (<1000 mg/kg)	592 mg/kg	496 mg/kg	864 mg/kg
Thresholds as per "Pit Rule" 19.15.17 NMAC are highlighted in red.			

Kurt Fagrelius

From:	Microsoft Outlook
To:	Brandon.Powell@state.nm.us; Kelly, Jonathan, EMNRD <Jonathan.Kelly@state.nm.us> (Jonathan.Kelly@state.nm.us)
Sent:	Tuesday, November 05, 2013 12:24 PM
Subject:	Relayed: 72-Hr Notice to Close Temp Drlg Pits 11-8-2013

Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:

Brandon.Powell@state.nm.us (Brandon.Powell@state.nm.us)

Kelly, Jonathan, EMNRD <Jonathan.Kelly@state.nm.us> (Jonathan.Kelly@state.nm.us) (Jonathan.Kelly@state.nm.us)

Subject: 72-Hr Notice to Close Temp Drlg Pits 11-8-2013

Kurt Fagrelius

From: Microsoft Outlook
To: bertha.spencer@bia.gov
Sent: Tuesday, November 05, 2013 12:24 PM
Subject: Relayed: 72-Hr Notice to Close Temp Drlg Pits 11-8-2013

Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:

bertha.spencer@bia.gov (bertha.spencer@bia.gov)

Subject: 72-Hr Notice to Close Temp Drlg Pits 11-8-2013

Kurt Fagrelius

From: Microsoft Outlook
To: mkelley@blm.gov; dmankiewicz@blm.gov
Sent: Tuesday, November 05, 2013 12:24 PM
Subject: Relayed: 72-Hr Notice to Close Temp Drlg Pits 11-8-2013

Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:

mkelley@blm.gov (mkelley@blm.gov)

dmankiewicz@blm.gov (dmankiewicz@blm.gov)

Subject: 72-Hr Notice to Close Temp Drlg Pits 11-8-2013

Hoss Com #96

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 24, 2013

KURT FAGRELIUS

DUGAN PRODUCTION

P. O. BOX 420

FARMINGTON, NM 87499

RE: PIT CLOSURES

Enclosed are the results of analyses for samples received by the laboratory on 10/11/13 10:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARD NA - Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

DUGAN PRODUCTION
KURT FAGRELIUS
P. O. BOX 420
FARMINGTON NM, 87499
Fax To: (505) 327-4043

Received:	10/11/2013	Sampling Date:	10/09/2013
Reported:	10/24/2013	Sampling Type:	Soil
Project Name:	PIT CLOSURES	Sampling Condition:	Cool & Intact
Project Number:	NOT GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: HOSS COM 96 (H302469-01)

BTEX 8021B mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/16/2013	ND	1.90	95.1	2.00	1.49	
Toluene*	<0.050	0.050	10/16/2013	ND	1.97	98.5	2.00	1.87	
Ethylbenzene*	<0.050	0.050	10/16/2013	ND	2.00	100	2.00	1.58	
Total Xylenes*	<0.150	0.150	10/16/2013	ND	5.96	99.4	6.00	1.35	
Total BTEX	<0.300	0.300	10/16/2013	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *89.4-126*

Chloride, SM4500Cl-B mg/kg **Analyzed By: AP**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**864**	16.0	10/14/2013	ND	432	108	400	0.00	

TPH 418.1 mg/kg **Analyzed By: CK**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
TPH 418.1	**88.0**	10.0	10/22/2013						SUB-SS

TPH 8015M mg/kg **Analyzed By: MS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/11/2013	ND	206	103	200	6.70	
DRO >C10-C28	<10.0	10.0	10/11/2013	ND	197	98.3	200	7.58	
Total TPH C6-C28	<10.0	10.0	10/11/2013	ND	403	101	400	7.13	

Surrogate: 1-Chlorooctane *93.6 %* *65.2-140*

Surrogate: 1-Chlorooctadecane *97.3 %* *63.6-154*

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

SUB-SS	Analysis subcontracted to SunStar Laboratories, Inc.
QM-4X	The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Celey D. Keene, Lab Director/Quality Manager

Green Analytical Laboratories

CHAIN OF CUSTODY RECORD

Page____ of____

Client: Dugan Prod. Corp.
Contact: Kurt Fagrelius
Address:
Phone Number:
Email: kfagrelius@duganproduction.com

NOTES:
1) Ensure proper container packaging.
2) Ship samples promptly following collection.
3) Designate Sample Reject Disposition.

PO#
Project Name:

Table 1. – Matrix Type
1 = Surface Water, 2 = Ground Water
3 = Soil/Sediment, 4 = Prod.W., 5 = Oil
6 = Waste, 7 = Other (Specify) ____

FOR GAL USE ONLY
GAL JOB #

Samplers Signature:

Lab Name: Green Analytical Laboratories (970) 247-4220 FAX (970) 247-4227
Address: 75 Suttle Street, Durango, CO 81303 www.greenanalytical.com

	Sample ID	Collection Date	Collection Time	Collected by: (Init.)	Matrix Type From Table 1	No. of Containers	Sample Filtered ? Y/N	Unpreserved (Ice Only)	HNO3	HCL	H2SO4	NAOH	Other (Specify)	Pit Closure: TPH 8015	TPH 418.1	BTEX	Cl-					Comments
	H3024[6]9																					20.3 c No ice
1	1. Hass Com 96	10-9-13	3:00											↓								
	2.																					
2	3. St. Moritz 91	10-9-13	2:30											↓								
	4.																					
3	5. St. Moritz 90	10-9-13	1:30											↓								
	6.																					
	7.																					
	8.																					
	9.																					
	10.																					

Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Kurt Fagrelius	10-9-13	4:45	Christine Clair	10/9/13	1645

* Sample Reject: [ ] Return [ ] Dispose [ ] Store (30 Days)

Christine Clair 10/10/13 1600 Fed Ex 10/10/13 1600 Jodie Henson 10:30

Dugan Production Corp.
709 East Murray Drive
Farmington, NM 87401

Well Name:
Location: 12-23N-11W ~~Jim Thorpe #91~~ Hoss Com #96
Drilling Operator: D+D services
Rig # : 1

Spud Date: 8-15-13

Date :
Rig Moved Off 8-23-17

Date to Remove Liquids by:
(30-days from rig release)

Date to Close Pit by:
(180-days from rig release)

Log Book of Daily inspections during Drilling/workover operations, weekly after rig is moved off.

Date:	Signature	Freeboard (> 2-ft.) Yes / No	Tears or Holes Yes / No	Oil Yes / No	Trash Yes / No	Remarks
8-15-13	[illegible]	Yes	No	No	No	0
8-16-13	[illegible]	Yes	No	No	No	5" Gain Cut
8-17-13	[illegible]	Yes	No	No	No	0
8-18-17	[illegible]	Yes	No	No	No	OFF
8-19-17	[illegible]	Yes	No	No	No	OFF
8-20-17	[illegible]	Yes	No	No	No	1" Loss
8-21-17	[illegible]	Yes	No	No	No	1 1/2" Loss
8-22-13	[illegible]	Yes	No	No	No	5" Loss Drilled Coal
9-4-13	[illegible]	yes	NO	NO	NO	80 bbls pulled
9-16-13	[illegible]	yes	NO	NO	NO	80 bbls pulled
9-26-13	[illegible]	yes	NO	NO	NO	80 bbls pulled
9-26-13	[illegible]	yes	NO	NO	NO	20 Swabbing
10-9-13	[illegible]	yes	NO	NO	NO	10 Mud pulled
10-11-13	[illegible]	yes	NO	NO	NO	5 Mud pulled
10-16-13	[illegible]	yes	NO	NO	NO	40 Mud pulled
10-29-13	[illegible]	yes	NO	NO	NO	5 Mud pulled
10-30-13	[illegible]	yes	NO	NO	NO	1 Mud pulled
11-1-13	[illegible]	yes	NO	NO	NO	2 Mud pulled
11-4-13	[illegible]	yes	NO	NO	NO	10 Mud pulled
11-5-13	[illegible]	yes	NO	NO	NO	5 Mud pulled
11-6-13	[illegible]	yes	NO	NO	NO	2 Mud pulled
11-7-13	[illegible]	yes	NO	NO	NO	1 Mud pulled

WASTE MANAGEMENT
Original

WM of NM - San Juan County

78 County Road 3140
Aztec, NM, 87410

Ticket# 1584252
Ph: (505) 334-1121

Customer Name DUGANPRODUCTION DUGAN PRODUCT
Ticket Date 11/12/2013
Payment Type Credit Account
Manual Ticket#
Route
Hauling Ticket#
Destination
PO#

Carrier DUGPRO DUGAN PRODUCTION CORP.
Vehicle# 8
Container
Driver
Check#
Billing# 0000019
Grid
Volume

	Time	Scale	Operator	Inbound		
In	11/12/2013 14:47:42	Inbound 301	njohnson		Gross	9980 lb*
Out	11/12/2013 15:13:21	Outbound 302	vickyq		Tare	9160 lb
			* Manual Weight		Net	820 lb
					Tons	0.41

Comments

	Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1	SpwasteSolidOth-Cubic Ya	100	3.00	Yards				FARM
2	EVFt-P-Standard Environm	100		%				FARM
3	FUEL-T-Fuel Surcharge -	100		%				FARM
4	RCR-P-Regulatory Cost Re	100		%				FARM

Total Tax
Total Ticket

Driver's Signature

St. Moritz Con #90
St. Moritz Con #91
Hoss Con #96

Kurt Fagrelius

403WM

3/10 11-12-13 ticket # 1584252

19683

SPECIAL WASTE SHIPMENT RECORD

WASTE MANAGEMENT OF NEW MEXICO, INC.
SAN JUAN COUNTY REGIONAL LANDFILL
PERMIT #SWM-052426, #SWM-052426SP
#78 CR 3140 P.O. Box 1402
Aztec, New Mexico 87410
505/334-1121

Shipment # ____________

Profile # 101364 NM (Required)

Dugan Production 8

1. Generator's Work site name and address (physical site address of waste generation)
St Montz Com #90 - Sec 26-T24N, R10W, San Juan Co, NM (See attached)

2. Generator's name and address	Generator's Telephone no.
Dugan Production Corp - Kurt Fagrelius P O Box 420 Farmington NM 87499	505-325-1821
3. Authorized Agent name and address (if different from #2) Same as above	Agent's Telephone no. 505-325-1821

4. Description materials	5. Container's No. Type	6. Total Quantity (tons) (yd3)
20 mills Pit Liner (CLEAN)		3
	1 - B	

7. Special handling instructions
N/A

8. GENERATOR or AUTHORIZED AGENT CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway in accordance with applicable international and government regulations. I hereby certify that the above named material does not contain free liquid as defined by 40CFR Part 258.28 and is not a hazardous waste as defined by 40CFR 261 or any applicable state law.

Generator or Agent (Printed/typed name and title)	Generator or Agents Signature	Month/Day/Year
Kurt Fagrelius(VP Exploration)	Kurt Fagrelius	11 / 8 / 13

9. Transporter 1 (Acknowledgement of receipt of materials)

Printed/typed name & title, address, telephone no.	Driver Signature	Month/Day/Year
Kurt Fagrelius 505-325-1821 PO Box 420, Farmington, NM 87499 [illegible]	Kurt Fagrelius	11 / 12 / 13

10. Transporter 2 (Acknowledgement of receipt of materials)

Printed/typed name & title, address, telephone no.	Driver Signature	Month/Day/Year
		/ /

11. Discrepancy indication space
#8) date signed different than date delivered.

12. Waste disposal site Location co-ordinates (X,Y,Z)
Elev 5840 N36 45 991 W108 04 556

Received by name and title (Printed/typed)	SJC Landfill Rep. Signature	Month / Day / Year
Nikolette Johnson Gate attendant	[signature]	11 / 12 / 13

White/GEN Yellow/LANDFILL Pink/TRANSPORTER Golden/GEN

san juan reproduction 98-16

1. Generator's Work site name and address (physical site address of waste generation)
St. Moritz Com #91- Sec. 26, T24N, R10W, San Juan Co;

~~2. Generator's name and address~~ | Generator's Telephone no.

1. Generator's Work site name and address (physical site address of waste generation)
Hess Com #96, Sec. 12, T23N, R11W- San Juan County, New Mexico

Kurt Fagrelius

From:	Microsoft Outlook
To:	Brandon.Powell@state.nm.us
Sent:	Wednesday, January 15, 2014 1:47 PM
Subject:	Relayed: Temporary Pit Closure Reports St.Moritz Com #90 and #91, Hoss Com #96

Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:

Brandon.Powell@state.nm.us (Brandon.Powell@state.nm.us)

Subject: Temporary Pit Closure Reports St.Moritz Com #90 and #91, Hoss Com #96

Kurt Fagrelius

From: Kurt Fagrelius
Sent: Wednesday, January 15, 2014 1:47 PM
To: Brandon.Powell@state.nm.us
Subject: Temporary Pit Closure Reports St.Moritz Com #90 and #91, Hoss Com #96

Hello Brandon, on November 8, 2013 Dugan Production Corp. closed the temporary pits on the St. Moritz Com #90 (30-045- 35282), St. Moritz Com #91 (30-045-35285) and the Hoss Com #96 (30-045-34601). Due to inclement winter weather conditions, interim reclamation on the sites was delayed until the first two weeks of January, 2014. On Friday January 17, 2014 we will install the "temporary pit burial markers" and take the required photographs documenting the completion of pit closure and interim reclamation. The final closure reports will be delivered to your office on January 20, 2014. Thank you for your consideration on this matter (reports will be turned in 12-days past overdue).

If you have any questions or require additional information, please contact me.

Sincerely,

Kurt Fagrelius
Dugan Production Corp.
505-325-1821 office
505-320-8248 cell

DUGAN PRODUCTION CORP.

HOSS COM # 96

NO-G-0311-1696

API # 30-045-34601

950' FSL, 1130' FWL

SWSW SEC. 12, T23N, R11W

LAT. 36.23642 LONG. 107.96070

SAN JUAN COUNTY, NM

FOR EMERGENCY CALL (505) 325-1823