## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Franc	cis Dr., San				Santa Fe, N		'HA	DIZATION	TO T	PANS	ORTA TO A	2005
Operator n	ame and				hoil F ox 21		110	<sup>2</sup> OGRID Nu	mber	258	BEULIVE	) UCD
		_	Keason for rin			Filing Co	ode/Effec	tive Date	 			
<sup>4</sup> API Numbe 30 - 0 43 (	2 5 Pool	Mesa	a.Vende			' Po	ol Code 534	690	P > 1			
<sup>7</sup> Property C	odc 215	8 Pro	perty Nan		16415	Feder	al		9 W	ell Numbe	"# <i>11</i>	
	rface Lo		D	7 74-	Feet from the			Post From the	T 12/0	Vest line	County	' 
Ul <u>or lot</u> no.	21	18N	Range 3 W	ros ign	1670	50 wt		2294		254	Sandoval	
		Hole Location		1 -4 14-	E-464	e North/South line		East Grow the	E(A)	East/West line   Count		
UL or lot no.	Section	1 ownsmb			reet from the	North/South	une	reet from the	East v		County	
Lse Code 13 Producir		cing Method Code	ethod 14 Gas Connection Date		<sup>15</sup> C-129 Permit Number		16 (	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
	Transpor	19 m						20 0/07/				
<sup>18</sup> Transpor OGRID				and Ad						<sup>20</sup> O/G/W		
266533		Pacer Energy Marketing P.O. Box 4470 Tulsa OK 74159								-	0	
	$\dashv$	ILISA	- () K		159			<u> </u>			<del></del>	
											RCVD FEI	3 10 '14
						UIL CONS. DI						
IV. Well	Compl	etion Data									DIST	. 3
21 Spud Date 22 Ready Date 23 TD 23 TD				<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perforations				<sup>26</sup> DHC, MC			
	ole Size	e <sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se		ıt .		30 Sacks Cement		
							·					
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Test Length 35 Tbg. Pressure					<sup>36</sup> Csg. Pressure	
		Gas Delivery Date		Test Date		rest Lengt		1 10g. F		sure	Csg. Pressure	
<sup>37</sup> Choke Si	ize	<sup>38</sup> Oil		3:	Water	<sup>40</sup> Gas			<u> </u>		41 Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Appl Canada					is true and	OIL CONSERVATION DIVISION  Approved by: ACCEPTED FOR RECORD						
Printed name:						Title:						
Title: President						Approval Date: FEB 1 3 2014						
E-mail Address:  50gebrush oil @ Yahoo.com  Date: Phone:												
09/	24/(	3 5	75.4	38-0	1137			**				