IAN 24 2014 RESOURCES									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM								FINA	is LIMINARY 🏻	
Commingle Type SURFACE DOWNHOLE								Date: 1/16/14		
Type of Completion								API	No. 30-039-31161	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3741AZ		
								Lease No. E-5184-49		
									State	
Well Name San Juan 29-7 Unit								Well No.		
Unit Letter	The state of the s						1		ounty, State	
Surf- J	2	T029N	R007W	l	Footage 6' FSL & 22	2206' FEL		Rio Arriba County,		
BH-F	Doto	T029N Test Method	R007W	2009	" FNL & 19	07' FWL		N	lew Mexico	
Completion		•								
6/25/2013 HISTORICAL TIELD TO					EST 🔀 PRO	JECTED [OTI	HER		
FORMATION			GAS		ERCENT	CONDENSATI		ГЕ	PERCENT	
MESAVERDE				36%					88%	
DAKOTA				64%		L CONS. DIV DIST.		г. 3	12%	
						IAN O	18 N 0 2014			
						JAN 2 9 2014				
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
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APPROVED BY DATE July 1-27-14					TITLE GeD			PHONE 564 - 7740		
x 1/22/2018					Engineer			505-599-4081		
Stephen I										
x Maia Graham 1/22/14					Engineering Tech.			505-326-9819		
Shara Graham										

In Unit