

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-07914 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: SULLIVAN A |
| 8. Well Number #1 |
| 9. OGRID Number 5380 |
| 10. Pool name or Wildcat BASIN DAKOTA |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
 Unit Letter **C**; **790'** feet from the **NORTH** line and **1850'** feet from the **WEST** line
 Section **25** Township **29N** Range **11W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5467' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB **RCVD JAN 23 '14**
OIL CONS. DIV.
DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and will be using a closed loop system. Please also see the attached current and proposed well bore diagrams.

* Move Mancos plug to 4412-4512'
 * Move Mesa Verde plug to 3215-3315'
 * Add Chacra plug from 2622-2722
 * Move PC plug to 1646-1746'

* Move Fruitland plug to 1335'-1435'
 * Extend OJO plug up to 345'

Notify NMOCD 24 hrs prior to beginning operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 1/22/14

Type or print name KRISTEN D. BABCOCK E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only
 APPROVED BY Bede Pell Deputy Oil & Gas Inspector, District #3 DATE 2-6-14
 Conditions of Approval (if any): AV

ML _____
MTG _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

Sullivan A #1

Basin Dakota

1850' FWL and 790' FNL, Section 25, T29N, R11W
San Juan County, New Mexico / API 30-045-07914

Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2-3/8, Length 6221'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
Round trip 4.5" gauge ring or casing scraper to 6071' or as deep as possible.
4. **Plug #1 (Dakota perforations and top, 6071' – 5971')**: RIH and set 4.5" cement retainer at 6071'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement inside casing to cover the Dakota perforations and top. PUH.
5. **Plug #2 (Gallup top, 5295' – 5195')**: Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Gallup top. TOH.
6. **Plug #3 (Mancos perforations and top, 4432' – 4332')**: Perforate 3 squeeze holes at 4432'. Establish rate into squeeze holes. Set 4.5" cement retainer at 4382'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Mancos top. PUH.
7. **Plug #4 (Mesaverde top, 3396' – 3296')**: Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Mesaverde top. TOH.
8. **Plug #5 (Pictured Cliffs top, 1924' – 1824')**: Perforate 3 squeeze holes at 1924'. Establish rate into squeeze holes. Set 4.5" cement retainer at 1874'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Pictured Cliffs top. TOH.

9. **Plug #6 (Fruitland top, 1250' – 1150')**: Perforate 3 squeeze holes at 1250'. Establish rate into squeeze holes. Set 4.5" cement retainer at 1200'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Fruitland top. TOH.
10. **Plug #7 (Kirtland and Ojo Alamo tops, 670' – 420')**: Perforate 3 squeeze holes at 670'. Establish rate into squeeze holes. Set 4.5" cement retainer at 620'. Mix 202 (NOTE: hole size changes at 1200') sxs Class B cement squeeze 179 sxs outside casing and leave 23 sxs inside casing to cover Kirtland and Ojo Alamo tops. TOH.
11. **Plug #8 (10-3/4" casing shoe, 202' – 0')**: Perforate 3 squeeze holes at 202'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 120 sxs Class B cement and pump down 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
12. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Sullivan A #1

Current

Basin Dakota

1850' FWL, 790' FNL, Section 25, T-29-N, R-11-W

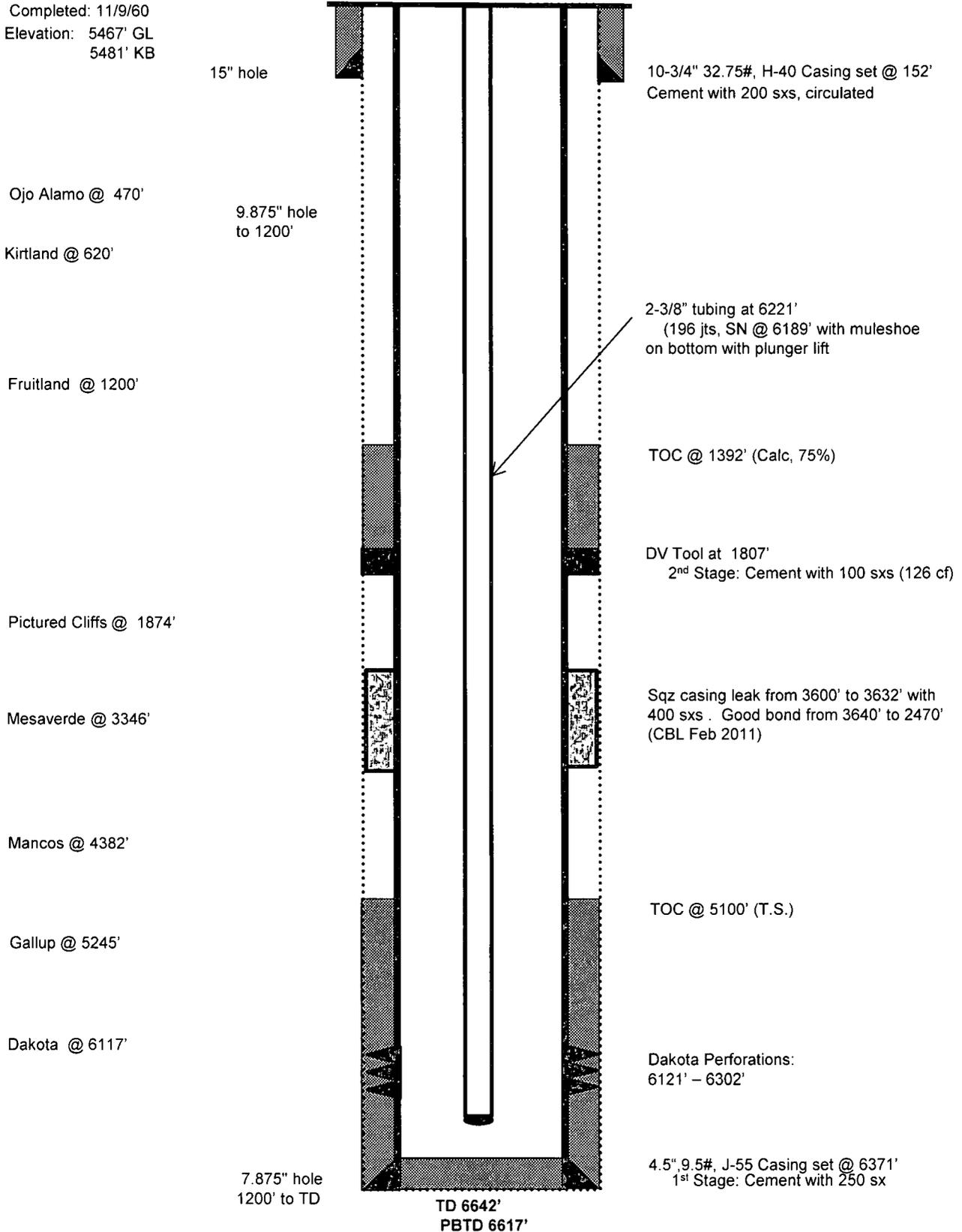
San Juan County, NM, API #30-045-07914

Today's Date: 1/30/12

Spud: 10/1/60

Completed: 11/9/60

Elevation: 5467' GL
5481' KB



Sullivan A #1 Proposed P&A

Basin Dakota

1850' FWL, 790' FNL, Section 25, T-29-N, R-11-W
San Juan County, NM, API #30-045-07914

Today's Date: 1/30/12
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