Form 3160-5

UNITED STATES

FORM APPROVED

	DEPARTMENT OF TH		IAN	27 2014	OMB No. 1004-0137 Expires: March 31, 2007	
B	UREAU OF LAND M	ANAGEMENI	37.11	5. Lease S		
SUNDRY NOTICES AND REPORTS ON WELLS						
Do not use this form for proposals to drill or to re-enter an Confident, Allottee or Tribe Name						
abandoned well. Use Form 3160-3 (APD) for such proposals.				7 If I hit	RCWD FEB 18 '14 of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				/. II OIII	OIL COMS. DIV.	
x. xypo oz (ton				8. Well N	ame and No.	
Oil Well Gas Well Other				Chaco 2308-04P #150H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area of				30-045-35497 10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1808				Nageezi Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1312' FSL & 285' FEL, sec 4, T23N, R8W – BHL: 380' FSL & 280' FEL, Sec 3, T231				, R8W San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION				N	·····	
Notice of Intent	Acidize	Deepen		oduction (esume)	Water Shut-Off	
	Alter Casing	Fracture Treat		eclamation	Well Integrity	
	Casing Repair	New Construction	□ Re	ecomplete	Other <u>SPUD/SURFACE</u>	
Subsequent Report				CASING Temporarily		
	Change Plans	Plug and Abandon	Abando		·	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate						
all pertinent markers and zone subsequent reports must be fil	es. Attach the Bond under wh led within 30 days following 1, a Form 3160-4 must be file	nich the work will be perfor completion of the involved ed once testing has been co	rmed or provide the operations. If the impleted. Final Al	ne Bond No. on e operation resu pandonment No e is ready for fir	. ,	
1/22/14- SPUD_12-1/4" HOLE @ 1030 HRS 🗸				ACCEPTED FOR RECORD		
				FEB 12 2014		
1/23/14- TD 12-1/4" SURF HOLE @ 432', 1645 HRS				•	WICTON FIFI D OFFICE	
RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 427', FC @ 392'				FARI BY:	MINGTON FIELD OFFICE William Tambekon	
Pump 10 bbls FW spacer, & 49.2 bbls Type G cmt (240 sxs) @ 15.8 PPG. Drop plug & disp w/ 30.3 bbls H2O. Bump plug @ 163 psi. Circ 10 bbls good cmt to surface.						
NOTE: WPX will MI AWS # 980 to	Install & test BOP at a later	date. We will file another	sundry at that ti	me. 🗸		
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct.					
1.02 - 5-2			Title Regulate	Regulatory Specialist		
Land Hearing						
Signature Date 1/27/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				<u>-</u> -		
			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fi					any department or agency of the	

(Instructions on page 2)