

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO9208
7. Lease Name or Unit Agreement Name
8. Well Number CHACO 2308-161 #148H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup/ Basin MC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production LLC

3. Address of Operator  
P.O. Box 640 – Aztec, NM 87410 - Phone 333-1808

4. Well Location

Unit Letter I : 1531 feet from the SOUTH line and 281 feet from the EAST line  
Section 16 Township 23N Range 8W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6866'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: SPUD/SURFACE CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: MO-TE SET SURFACE

2/3/14-SPUD 12-1/4" HOLE @ 1100 HRS ✓

TD 12-1/4" SURF HOLE @ 431', 1700 HRS.

2/4/14- Wait for equipment

2/5/14-RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 426', FC @ 392'

Pump 10 bbls FW spacer, & 51.2 bbls Type G cmt (250 sxs) @ 15.8 PPG. Drop plug & disp w/ 30.3 bbls H2O. Bump plug @ 600 psi. Circ 20 bbls good cmt to surface. RDMO Mo-Te.

NOTE: WPX will MI AWS # 980 to Install & test BOP at a later date. We will file another sundry at that time. ✓

Spud Date: 2/3/14

Rig Release Date:

RCVD FEB 10 '14  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 2/6/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: Bob Ball TITLE Deputy Oil & Gas Inspector, DATE 2-13-14

Conditions of Approval (if any):

N