

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 15 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078362
2. Name of Operator WPX Energy Production, LLC		6. Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1691' FSL & 572' FWL SEC 6 23N 6W BHL: 1481' FSL & 230' FWL SEC 1 23N 7W		8. Well Name and No. Chaco 2306-06L #178H
		9. API Well No. 30-039-31200
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/4/14 thru 1/9/14 - Drill 6-1/8" lateral

1/10/14 - TD 6-1/8" lateral @ 10,545' (TVD 5503'), 0300 hrs

1/11/14 - Run 124 jts 4-1/2", 11.6#, N-80, LT&C

1/12/14 - CSG set @ 10544', LC @ 10,464', 2 RSI tools 10453', marker jts @ 7459' & 8986', TOL @ 5879'.

Press test 6500#, Pump 10 Bbl FW, 40 Bbl Chem Wsh, 10 Bl FW, 40 Bbl Tuned Spacer 3, Cap = 40sx ( 10.4 Bbl, 58.4cf ) Elastiseal+0.2%Versaset+0.15%Halad-766+0.2%Halad -344+6.92wgps ( 13ppg, 1.46 Yd ) Lead=220sx Elastiseal ( 57.2 Bbl, 321.2cf ) +0.2%

Versaset+0.15%Halad-766+0.15%Halad-344+2.5%ChemFoamer+6.92wgps ( 13ppg, 1.46 Yld ) Tail=100sx Elastiseal ( 24.6 Bl, 138cf ) +0.2%Versaset+0.15% Halad-766+0.05%SA-1015+5.81wgps ( 13.2ppg, 1.38 Yld ) wash lines & drop dart & Displace W/ 20 Bbl Micro Matrix, 113.8 Bbl 2%KCL, final Press 816#, Bump Plug to 2080#, check float, held. Plug Dn @ 17:40, 1/12/14, Full returns thru job.

Drop ball wait 40 min, Press 3600# set liner hanger, Pull 200K, Hanger Set, release F/ Liner & Displace annulus W/ 210 Bbl 2%KCL, 15 Bbl Cmt to pit, Press test liner to 1594# 30 min, OK. Clean lines & RD Howco, LD Cmt Head, Blow out Topdrive & choke.

1/13/14 - Run 157 jts 4-1/2", 11.6#, N-80, LT&C csg W/ no-go on bottom PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED.

NOTE: Temporary Tie-Back String will be removed after completion ✓

Release AWS #980 @ 2200 hrs ✓

RCVD FEB 18 '14  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 12 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Regulatory Specialist Sr.	FARMINGTON FIELD OFFICE BY: <i>William Tawbetou</i>
Signature <i>Larry Higgins</i>	Date 1/14/14	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA