

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078096

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
SCR465

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NEAL COM 2E

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-25893-00-S1

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T31N R11W SWSE 0850FSL 1730FEL
36.893402 N Lat, 107.956253 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations performed January-February 2014.

RCVD FEB 21 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #235871 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/19/2014 (13SXM0533SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/19/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Plugging Operations for the Neal Com 2E – January 2014- February 2014

January 2014

01/30/2014- MOVED RIG AND EQUIPMENT TO THE NEAL COM #2E, SPOTTED RIG AND EQUIPMENT ON LOCATION. ENGINEER REQUESTED CHANGES OF THE P&A PROCEDURE TO THE BLM & NMOCD. STEPHEN MASON @ BLM & BRANDON POWELL @ NMOCD APPROVED P&A CHANGES TO PROCEDURE.

01/31/2014- R/U 2" AND 3" GROUND LINES, VENTED WELL TO FLOWBACK TANK, RAISED/SECURED DERRICK, KILLED WELL, N/D PROD. TREE AND INSTALLED H-PREP SUB W/ TWC, N/U BOP AND R/U FLOOR, PRESS. TESTED WCE, PULL HANGER TO RIG FLOOR AND RET. TWC, TALLIED OUT W/ PROD. TBG.

February 2014

02/03/2014- M/U BIT AND SCRAPER, TIH TO 6910' W/O RESTRICTIONS, POOH W/ BIT AND SCRAPER, M/U BAKER 4.5" CIBP, TIH TO SET CIBP @ 6870', PUMPED 190 BBLS OF FRESH CITY WATER CIRCULATING WELL CLEAN.

02/04/2014- MIRU, RIH W/WORKSTRING, POOH W/WORKSTRING STANDING BACK, MIRU E-LINE TRUCK, COMPLETED CBL FROM CIBP TO SURFACE, TIH OPEN ENDED W/ WORKSTRING TO 3400', SHUT DOWN SECURE WELL

02/05/2014- TIH OPEN ENDED TO 6870', MIRU CEMENT PUMP AND LINES, PRESSURE TEST PUMP AND LINES-PASSED, PUMPED PLUG FROM 6870'-5830' W/92 SXS G-CLASS YIELD 1.16 15.80PPG CEMENT, POOH LAYING DOWN, SHUT DOWN SECURE LOCATION

02/06/2014- TIH AND TAGGED TOC AT 5830', MIRU CEMENT PUMP AND LINES, PUMPED 2 STAGE PLUG FROM 5830'-5110' AND 5110'-4470' W/TOTAL OF 168 SXS G-CLASS YIELD 1.16 15.80PPG CEMENT, POOH ABOVE TOC AND REVERSED OUT, POOH 3 STDS, SHUT IN AND SECURED WELL FOR THE NIGHT.

02/07/2014- TIH AND TAGGED TOC AT 4470', POOH STANDING BACK, R/U ELINE, RIH AND PERFORATE FROM 4223'-4226', M/U 7" CICR, RIH AND SET AT 4201', R/U CMT PUMP AND PRESS. TEST- PASS, PUMPED PLUG FROM 4201'-3885' W/ TOTAL OF 113 SXS G-CLASS YIELD 1.16 15.80PPG, POOH 11 JTS, REV. OUT, POOH 3 STDS, SHUT DOWN SECURE WELL.

02/10/2014- TIH AND TAGGED TOC AT 3885', POOH STANDING BACK, MIRU E-LINE, RIH PERF FROM 3328'-3325', MIRU CMT EQUIP., M/U 7" CICR TIH AND SET AT 3295', PRESS TEST PUMP AND LINES-PASS, PUMP PLUG FROM 3295'-3060' W/113 SXS G-CLASS YIELD 1.16 15.80PPG CEMENT, , POOH 11JTS AND REV. OUT, SHUT DOWN SECURE WELL.

02/11/2014- TIH TAG TOC @ 3060', PRESS. TESTED CSG TO 500 PSI-PASSED, POOH, R/U ELINE AND PERFORATED FROM 2603'-2600', RIH AND SET 7" CICR AT 2576', R/U AND P-TESTED CEMENT PUMP-PASSED, PUMPED PLUG FROM 2576'-2250' W/113 SXS G-CLASS YIELD 1.16 15.80PPG CEMENT, POOH AND REV. OUT, POOH STANDING BACK, RIH PERF FROM 2208'-2205', TIH SET 7" CICR @ 2183', SHUT DOWN SECURE WELL

02/12/2014- TIH BALANCED 2 STAGE PLUG ON TOP OF CICR FROM 2183'-1841' AND 1350'-650' W/TOTAL 231 SXS G-CLASS YIELD 1.16 15.80PPG CEMENT, POOH TO 650' AND REV. OUT, POOH LAYIN DOWN, R/U ELINE, RIH AND PERF 355'-350', SHUT DOWN SECURE WELL.

02/13/2014- R/U AND P-TESTED CMT PUMP AND LINES-PASSED, TIH PUMPED SURFACE PLUG FROM 355'-SURFACE W/120 SXS G-CLASS YIELD 1.16 15.80PPG CEMENT, R/D RIG FLOOR AND N/D BOP, CUT OFF WELLHEAD, TOP OFF CASING WITH 2 BBLS G-CLASS YIELD 1.16 15.80PPG CEMENT, VERIFIED CEMENT TO SURFACE, WELDED ON P&A MARKER, R/D RIG AND EQUIPMENT, MOVE OFF LOCATION