

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 18 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 1450' FSL & 1085' FWL, Sec. 1, T29N, R11W

5. Lease Serial No.

SF-078161

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Lloyd B 600

9. API Well No.

30-045-27181

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was P&A'd on 1/28/14 per the attached report.

RCVD FEB 21 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

2/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

FEB 19 2014

Office

FARMINGTON FIELD OFFICE
BY: *Sp*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW1000A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Lloyd B #600

January 28, 2014
Page 1 of 1

1450' FSL and 1085' FWL, Section 1, T-29-N, R-11-W
San Juan County, NM
Lease Number: SF-078161
API #30-045-27181

Plug and Abandonment Report
Notified NMOCD and BLM on 1/22/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1572' spot 32 sxs (37.76 cf) Class B cement with 2% CaCl inside casing from 1572' to 1406' to cover the Fruitland top. Tag TOC at 1409'.
- Plug #2** with 56 sxs (66.08 cf) Class B cement inside casing from 1073' to 783' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 60 sxs (70.8 cf) Class B cement inside casing from 264' to surface to cover the surface casing shoe. Tag TOC at 5'.
- Plug #4** with 36 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 1/23/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 220 PSI, bradenhead 0 PSI. RU relief lines and blow well down. X-over for rod work. PU on polish rod and LD polish rod and stuffing box. TOH and LD 1-6' x 3/4" pony 1-8' x 3/4" pony, 76 3/4" rods 2-8' x 3/4" pony rods 6 sinker bars, 1-8' x 3/4" guided rod and insert pump with dip tube. SI well. SDFD.
- 1/24/14 Check well pressures: tubing and casing 205 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. RU Cameron. NU BOP. Pressure test pipe rams to 250 PSI and 1150 PSI, OK. PU on tubing hanger. Pump 20 bbls of water down casing. LD Cameron tool and tubing hanger. TOH and tally 67 jnts of 2-3/8" EUE tubing, F-nipple and a mud anchor, F-nipple at 2115' with KB and EOT at 2143' with KB. TIH with A-Plus 7" DHS CR and set at 1572'. Pressure test tubing to 1000 PSI, OK. Attempt to pressure test casing to 880 PSI, bleed down to 800 PSI in 15 minutes no test. TOH and LD setting tool. SDFD.
- 1/27/14 Bump test H2S equipment. Open up well; no pressures. RU Blue Jet. Ran CBL from 1572' to surface estimated TOC at 30'. Establish circulation. Spot plug #1 with estimated TOC at 1406'. WOC. TIH and tag TOC at 1409'. Establish circulation. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 300 PSI, OK. Spot plug #2 with estimated TOC at 783'. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 1/28/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 5'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 7" casing and down 22' in annulus. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Jim Yates, Synergy representative, was on location.
John Hagstrom, BLM representative, was on location.