

* Amended.

Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 11 2013
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078876

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CLU 2507-33-513 #1H

2. Name of Operator
Huntington Energy, L.L.C.

9. API Well No.
30-03931151

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

10. Field and Pool or Exploratory Area
Dufer's Point

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33-T25N-R7W, SESE 505' FSL & 158' FEL
36.351350 N Lat, 107.571950 W Lon

11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached Completion Sundry for the above reference well.

RCVD DEC 16 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature Catherine Smith Date 12/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

DEC 11 2013

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

CLU 2507 33 513 #1H

S/2 Sec 33-25N-7W

SHL: 505' FSL & 158' FEL

BHL: 2062' FSL & 330' FWL

Rio Arriba Co., New Mexico

SUNDRY COMPLETION ATTACHMENT:

10/19/13: PRESSURE TEST CSG TO 1500 PSI FOR 30 MINS, TEST FRAC STACK TO 7000 PSI, HELD.

10/20/13 – 10/29/13: RIG UP HALLIBURTON. PRESSURE TEST LINES TO 7000 PSI. OK.

11/7/13-11/12/13: RU BAKER HUGHES TO FRAC.

FRAC MANCOS INTERVAL IN 16 STAGES.

CLU 2507 33 513 #1H - Stimulation Summary																	
Stage Number	Date of Work	Perforations (MD)		Size	Total Perforations	Acid (gals) Type	Fluid Type	Total Water (bbls)	Total N2 (scf)	Total Sand (lbs) Type	Plug Depth Type						
1	10/23/2013		Halliburton	0.40"		500	70Q N2 20# Linear Foam	952	3,295,291	149,800 20/40 AZ							
		10,775'	RapidStart			15% HCL				43,500 20/40 RC	PBTD						
			Initiator														
2	10/28/2013		Sleeve	0.40"			70Q N2 20# Linear Foam	804	2,667,073	76,500 20/40 AZ	10,700'						
		10,475'	10,477'		12												
		10,525'	10,527'		12												
		10,600'	10,602'		12												
		10,675'	10,677'		12												
3	10/29/2013			0.40"			70Q N2 20# Linear Foam	689	1,061,163	6,800 20/40 AZ	10,430'						
		10,175'	10,177'		8	1,500											
		10,250'	10,252'		8	15% HCL					CBP						
		10,325'	10,327'		8												
		10,400'	10,402'		8												
4	11/7/2013	Reperf	10,167'	10,175'	0.40"	32		70Q N2 20# X-link Foam	914	837,000	34,500 20/40 AZ	10,129'					
			9,865'	9,867'	12	2,000											
			9,940'	9,942'	12	15% HCL					SAND						
			10,013'	10,015'	12												
			10,090'	10,092'	12												
5	11/7/2013		9,565'	9,567'	0.40"	12	2,100	70Q N2 20# X-link Foam	915	1,642,000	34,300 20/40 AZ	9,835'					
			9,640'	9,642'	12	15% HCL					CBP						
			9,715'	9,717'	12												
			9,790'	9,792'	12												
			9,190'	9,192'	12	2,100	70Q N2 20# X-link Foam w/ 400 bbl X-link Pre-pad				2,117	2,033,000	282,200 20/40 AZ	9,535'			
6	11/8/2013		9,265'	9,267'	12	15% HCL			25,300 12/20 AZ	CBP							
			9,415'	9,417'	12												
			9,490'	9,492'	12												
			8,920'	8,922'	12	2,016		70Q N2 20# X-link Foam w/ 400 bbl X-link Pre-pad	888	222,000			26,000 20/40 AZ	9,156'			
		7	11/9/2013		8,996'	8,998'	12				15% HCL		CBP				
	9,076'			9,078'	0.40"	12											
	9,126'			9,128'	12												
8	11/9/2013				8,638'	8,640'	0.40"				12	2,000	70Q N2 20# X-link Foam	1,696	3,713,000	288,300 20/40 AZ	8,800'
					8,700'	8,702'	12										
			8,758'	8,760'	12	15% HCL		29,000 12/20 AZ	CBP								
		9	11/9/2013		8,398'	8,400'		12	2,041	70Q N2 20# X-link Foam	1,639	3,664,000				273,300 20/40 AZ	8,600'
					8,464'	8,466'	0.40"	12	15% HCL								25,000 12/20 AZ
	8,520'			8,522'	12												
	8,568'			8,570'	12												

10	11/10/2013	8,070'	8,072'	0.40"	12	2,000	70Q N2 20# X-link Foam	1,826	3,538,000	272,500 20/40 AZ	8,356'
		8,152'	8,154'		12					15,900 12/20 AZ	CBP
		8,260'	8,262'		12	15% HCL					
11	11/10/2013	8,318'	8,320'	0.40"	12		70Q N2 20# X-link Foam	2,047	3,666,300	274,600 20/40 AZ	8,028'
		7,816'	7,818'		12	2,000				31,100 12/20 AZ	CBP
		7,862'	7,864'		12	15% HCL					
12	11/11/2013	7,952'	7,954'	0.40"	12		70Q N2 20# X-link Foam	1,938	3,619,400	269,600 20/40 AZ	7,764'
		7,996'	7,998'		12	2,000				23,600 12/20 AZ	CBP
		7,500'	7,502'		12						
13	11/11/2013	7,570'	7,572'	0.40"	12	15% HCL	70Q N2 20# X-link Foam	1,819	3,643,000	259,000 20/40 AZ	7,466'
		7,648'	7,650'		12					24,500 12/20 AZ	CBP
		7,732'	7,734'		12	2,000					
14	11/11/2013	7,200'	7,202'	0.40"	12		70Q N2 20# X-link Foam	1,864	3,572,000	270,740 20/40 AZ	7,156'
		7,280'	7,282'		12	15% HCL				26,405 12/20 AZ	CBP
		7,350'	7,352'		12						
15	11/12/2013	7,430'	7,432'	0.40"	12	2,000	70Q N2 20# X-link Foam	1,747	3,688,000	274,000 20/40 AZ	6,840'
		6,875'	6,877'		12					26,600 12/20 AZ	CBP
		6,960'	6,962'		12	15% HCL					
16	11/12/2013	7,040'	7,042'	0.40"	12		70Q N2 20# X-link Foam	1,611	3,542,100	264,000 20/40 AZ	6,530'
		7,120'	7,122'		12	2,000				23,800 12/20 AZ	CBP
		6,584'	6,586'		12						
		6,674'	6,676'	0.40"	12	15% HCL	70Q N2 20# X-link Foam				
		6,740'	6,742'		12						
		6,800'	6,802'		12	2,000					
		6,278'	6,280'	0.40"	12		70Q N2 20# X-link Foam				
		6,316'	6,318'		12	15% HCL					
		6,390'	6,392'		12						
		6,490'	6,492'	0.40"	12		70Q N2 20# X-link Foam				
					12						

11/28/13: 2 7/8 MUD ANCHOR @ 5744', PERF SUB @ 5708', SN @ 5707', TA @ 5365', 165 JTS OF 2 7/8, 6.5#, 8 RD EUE **TBG LANDED @ 5708' KB.**

***CHANGE HOLE SIZE OF PRODUCTION CASING STRING AS REPORTED ON PRODUCTION CASING SUNDRY DATED 10/04/13:

8 3/4" HOLE (WAS REPORTED AS 8 /34", WHICH IS INCORRECT).

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☒ Oil Well ☐ Gas Well ☐ Other

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3b. Phone No. (include area code)
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Please see attached Completion Sundry for the above reference well.

OIL CONS. DIV DIST. 3

DEC 09 2013

ACCEPTED FOR RECORD

DEC 04 2013

FACTORY RECORD OFFICE
BY TL Salyers

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 12/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Stage	Date of Work	Perforations (MD)		Size	Total	Acid (gals)	Fluid Type	Total Water	Total N2	Total Sand (lbs)
Number		Top	Bottom		Perforations	Type		(bbls)	(scf)	Type
1	10/23/2013	10,775'	Halliburton	0.40"		500	70Q N2 20# Linear Foam	952	3,295,291	149,800 20/40 AZ
			RapidStart			15% HCL				43,500 20/40 RC
			Initiator							PBTD
			Sleeve							
2	10/28/2013	10,475'	10,477'	0.40"	12	None	70Q N2 20# Linear Foam	804	2,667,073	76,500 20/40 AZ
		10,525'	10,527'		12					12,000 20/40 RC
		10,600'	10,602'		12					SAND
		10,675'	10,677'		12					
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