

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35474
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. NM L 2986-1 & NM LG 1034-9
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1822		7. Lease Name or Unit Agreement Name Chaco 2408-36P
4. Well Location Unit Letter <u>  </u> P <u>  </u> : <u>  </u> 782' <u>  </u> feet from the <u>  </u> S <u>  </u> line and <u>  </u> 244' <u>  </u> feet from the <u>  </u> E <u>  </u> line Section <u>  </u> 36 <u>  </u> Township <u>  </u> 24N <u>  </u> Range <u>  </u> 8W <u>  </u> NMPM <u>  </u> County <u>  </u> Sandoval		8. Well Number <u>  </u> #143H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922' GR		9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>  OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>  OTHER: <b>Completion</b> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10-13-13** - MIRU HWS #22
- 10-14 thru 10-15-13** - CO to PBTD
- 10-16-13**-RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test. RD Antelope Services
- 10-17-13**-Perf Gallup 1<sup>st</sup> stage, 10198'-10392' MD with 48, 0.42" holes
- 10-18-13 thru 11-1-13**-RDMO HWS #22 Prepare for Frac

RCVD DEC 3 '13  
 OIL CONS. DIV.  
 DIST. 3

CONFIDENTIAL

Spud Date: 9/21/13 Rig Release Date: 10/8/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 12/03/13  
 Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1808  
 For State Use Only  
 APPROVED BY: Cheryl Bern TITLE SUPERVISOR DISTRICT # 3 DATE MAR 06 2014  
 Conditions of Approval (if any): AV

## Chaco 2408-36P #143H– page 2

**11-2-13-** Frac Gallup 1<sup>st</sup> stage 10198'-10392' with 215,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 10168' MD. Perf 2<sup>nd</sup> stage 9891'-10129', with 24 total, 0.40" holes Frac Gallup 2<sup>nd</sup> stage with 214,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9850' MD. Perf 3<sup>rd</sup> stage 9586'-9813', with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 9550' MD. Perf 4<sup>th</sup> stage 9272'-9499'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 215,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 9245' MD.

**11-3-13-**Perf 5<sup>th</sup> stage 8998'-9209'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 214,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 8970' MD. Perf 6<sup>th</sup> stage 8698'-8933' with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 214,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 8655' MD. Perf 7<sup>th</sup> stage 8428'-8625'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 212,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 8405' MD. Perf 8<sup>th</sup> stage 8180'-8356'- with 18, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 8150' MD. Perf 9<sup>th</sup> stage 7877'-8085'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 215,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7834' MD. Perf 10<sup>th</sup> stage 7583'-7795'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 215,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 7546' MD. Perf 11<sup>th</sup> stage 7302'-7517'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 211,100# , 20/40 PSA Sand

**11-4-13-**Set flo-thru frac plug @ 7260' MD. Perf 12<sup>th</sup> stage 7009'-7223'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 266,300# , 20/40 PSA Sand

**11-5-13-**Set flo-thru frac plug @ 6980' MD. Perf 13<sup>th</sup> stage 6719'-6943'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 261,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 6685' MD. Perf 14<sup>th</sup> stage 6426'-6647'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 262,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 6400' MD. Perf 15<sup>th</sup> stage 6153'-6351'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 260,800# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4995'

MIRU HWS #10

**11-6-13-** TEST BOP, DO CIBP 4995'

**11-7-13-**DO flo thru Frac plug 6400', 6685' and 6980'

**11-8-13 thru 11-10-13** Lost circulation, stuck tubing

**11-11-13-**DO flo thru Frac plug 7260', 7546', 7834', 8150' and 8405'

**11-12-13 thru 11-17-13-** Lost Circulation, stuck tubing, fishing

**11-18-13-** First deliver Oil to sales

**11-23-13-** DO flo-thru Frac plugs @ 8655', 8970', 9245', 9550', 9850' and 10,168'. CO to PBTD @10,400'

**11-24-13** – Land well at 5864' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375", J55, 8rnd, EUE tbg, 1.78" FN at 5833', 195 jts of 2.375", J55, 8rnd, EUE tbg