

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35491
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. NM L2986-1
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2408-32P
4. Well Location Unit Letter <u>P</u> : <u>537'</u> feet from the <u>S</u> line and <u>329'</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number #115H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7035' GR		9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: COMPLETION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-4-13-MIRU Antelope Services,

11-5-13- Test 4-1/2" Prod CSG 1500 PSI for 10 min. Good test.

RD Antelope Services

11-6-13 -Perf Gallup 1st stage, 10196'-10354' MD with 18, 0.40" holes

Frac Gallup 1st stage 10196'-10354'+ RS1 TOOL @ 10438'-with 200,000# 20/40 PSA Sand

Set flo-thru frac plug @ 10165' MD. Perf 2nd 9861'-10110', with 24 total, 0.40" holes Frac Gallup 2nd stage with 200,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9840' MD. Perf 3rd stage 9548'-9792', with 24, 0.40" holes. Frac Gallup 3rd stage with 200,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 9520' MD. Perf 4th stage 9217'-9482'- with 24, 0.40" holes. Frac Gallup 4th stage with 206,200#, 20/40 PSA Sand

Spud Date: 9/30/13

Rig Release Date: 10/26/13

RCVD DEC 5 '13
 OIL CONS. DIV.
 DIST. 3

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Supervisor DATE 12/4/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808
 For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
 Conditions of Approval (if any): AV District #3 DATE 12/10/13

Chaco 2408-24P #115H- page 2

11-7-13-Set flo-thru frac plug @ 9180' MD. Perf 5th stage 8909'-9127'-with 24, 0.40" holes. Frac Gallup 5th stage with 201,100#, 20/40 PSA Sand
Set flo-thru frac plug @ 8865' MD. Perf 6th stage 8621'-8834' with 24, 0.40" holes. Frac Gallup 6th stage with 201,300# , 20/40 PSA Sand
Set flo-thru frac plug @ 8585' MD. Perf 7th stage 8315'-8538'- with 24, 0.40" holes. Frac Gallup 7th stage with 201,300# , 20/40 PSA Sand
Set flo-thru frac plug @ 8290' MD. Perf 8th stage 8020'-8238'- with 24, 0.40" holes. Frac Gallup 8th stage with 299,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 7980' MD. Perf 9th stage 7723'-7947'- with 24, 0.40" holes. Frac Gallup 9th stage with 199,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 7710' MD. Perf 10th stage 7441'-7650'- with 24, 0.40" holes. Frac Gallup 10th stage with 200,400# , 20/40 PSA Sand
Set flo-thru frac plug @ 7400' MD. Perf 11th stage 7129'-7354'- with 24, 0.40" holes. Frac Gallup 11th stage with 240,900# , 20/40 PSA Sand
Set flo-thru frac plug @ 7084' MD.

11-8-13-Perf 12th stage 6826'-7053'- with 24, 0.40" holes. Frac Gallup 12th stage with 239,300# , 20/40 PSA Sand
Set flo-thru frac plug @ 6790' MD. Perf 13th stage 6545'-6765'- with 24, 0.40" holes. Frac Gallup 13th stage with 238,900# , 20/40 PSA Sand
Set flo-thru frac plug @ 6520' MD. Perf 14th stage 6253'-6477'- with 24, 0.40" holes. Frac Gallup 14th stage with 218,100# , 20/40 PSA Sand
Set flo-thru frac plug @ 6215' MD. Perf 15th stage 5952'-6177'- with 24, 0.40" holes. Frac Gallup 15th stage with 230,300# , 20/40 PSA Sand
Set 4-1/2" CIPB @ 5000'

11-17-13- thru 11-18-13- MIRU HWS #22

11-19-13-DO kill plug @ 5000'

11-20-13 thru 11-22-13- Circ & C/O

11-23-13-DO flo-thru frac plugs @ 6215'

11-24-13- DO flo-thru frac plugs @ 6520', 6790', 7084', 7400', 7710', 7980', 8290', 8585' and 8865'

11-25-13- DO flo-thru frac plugs @ 9180', 9520', 9840' and 10165'

11-26-13- First deliver Oil to sales

Flow and test well C/O well to PBTD @10415' MD

11-27-13- Land well at 5623' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rmd EUE tbg, 1.78" FN at 5590', 187 Jts of 2.375" J55 4.7lb 8rmd EUE tbg, 188 jts total
RDMO