

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078109

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GALLEGOS CANYON UNIT 221

9. API Well No.
30-045-11649-00-C2

10. Field and Pool, or Exploratory
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey
or Area Sec 31 T29N R12W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
5589 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
BP AMERICA PRODUCTION CO Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3. Address 200 ENERGY COURT FARMINGTON, NM 87401
3a. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNE 2445FNL 1690FEL 36.683440 N Lat. 108.136190 W Lon
At top prod interval reported below
At total depth

14. Date Spudded 02/18/1966
15. Date T.D. Reached 02/27/1966
16. Date Completed D & A Ready to Prod.
01/17/2014

18. Total Depth: MD 6193 TVD
19. Plug Back T.D.: MD 6159 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0		347		225			
7.875	4.500	10.5		6193		1500			

*RCVD FEB 4 '14
OIL (MANC) DIV.
DIST 2*

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6124							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	5555	5572	5555 TO 5572	3.130	51	GOOD
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5555 TO 5572	PUMP 27090 GALS HCL ACID W/41560# 20/40 66021# 16/30 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA PICTURED CLIFFS GREENHORN	1460 5905

32. Additional remarks (include plugging procedure):
Frac data has been uploaded into Frac Focus and the NMOCD website.

Well is shut in waiting on facilities & C-104 approval.
Basin Mancos test will be reported as soon as available.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #232416 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO. sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/21/2014 (14SXMI627SE)

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****