

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: February 27, 2014

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Recomplete/DHC
☐ Location Change ☐ Other: _____

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-13110-00-00	MOORE	006	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	F	A	5	30	N	8	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Provide CBL to agencies for review

Extend Pictured Cliffs plug to 3045

Add Nacimiento plug to from 595 to 495 feet inside and outside

A handwritten signature in black ink, appearing to read "Brandon Beck".

NMOCD Approved by Signature

3-4-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078580A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MOORE 62. Name of Operator
BP AMERICA PRODUCTION CO.Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com9. API Well No.
30-045-13110-00-S13a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 770793b. Phone No. (include area code)
Ph: 281-366-714810. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T30N R8W NENE 1135FNL 1090FEL
36.844025 N Lat, 107.692719 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the subject well and finds no further potential. BP respectfully request to plug the entire wellbore.

Please see attached P&A procedure and BLM reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

RCVD MAR 4 '14
OIL CONS. DIV.
DIST. 3**H₂S POTENTIAL EXIST****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #237056 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/28/2014 (14SXM0625SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 02/28/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



BP - San Juan Wellwork Procedure

Moore #6

30-045-13110

Unit Letter Unit A Sec 5 – T30N – R08W

San Juan County, NM

Formation: DK

OGRID Number: 000778

P&A date – April 2014

Basic Job Procedure:

All cement is class G neat at 1.15 yield

1. TOH with 2-3/8" completion.
2. RIH with 4.5" scrapper to 7450'
3. RIH with CIBP and set at 7400'.
4. Balance cement plug on top of CIBP with 322 sks (65.5 bbls) class G neat cement. TOC 4000'
5. RIH perforate ~~4170'~~ ~~4165'~~ ^{3876'}
6. RIH set CICR at ~~4155'~~ ^{3826'}
7. Squeeze perforations and balance plug on top CICR with 211 sks (43 bbls) class G neat cement. TOC inside casing ~2950'. Squeeze annulus cement to ~~3369'~~ ^{3130'}.
8. Cut 5 1/2" casing at 2700' and POOH w/ casing.
9. Run CBL from 2700' to surface to determine TOC behind 7 5/8" csg string.
10. RIH with eline and perforate . 395' – 400'.
11. Squeeze perms with 180 sks (37 bbls) class G neat cement. Plan to have casing full of cement to surface & 400 ft cement between 10 3/4" X 7 5/8" annulus.
12. Cut well head and weld plate with maker and P&A information

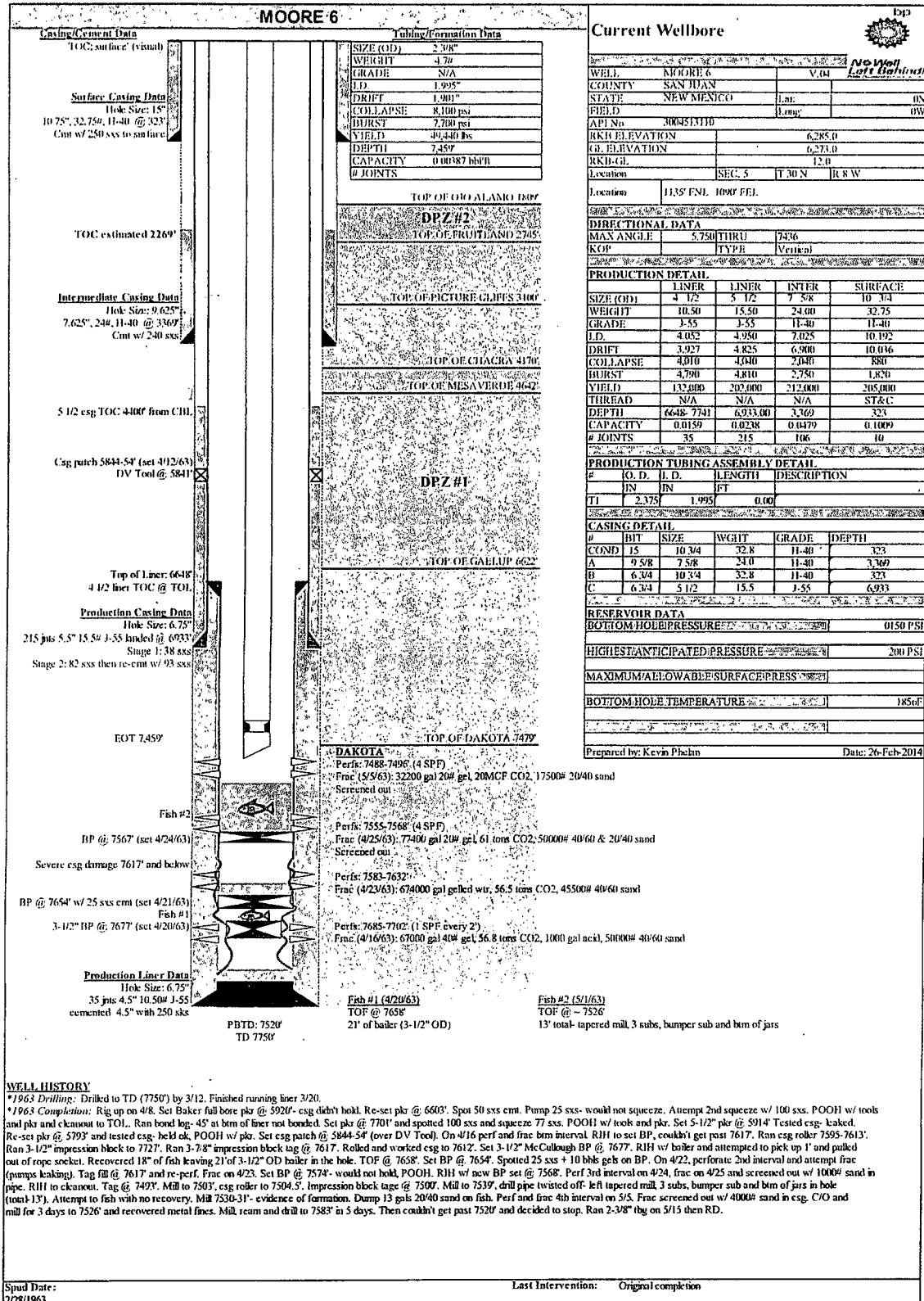
plug Fractured / 5 1/2" casing stub 2799' - 2650'

plug Wellhead / Ojo Alamo from 2093 - 1797' inside annulus 7 5/8" casing



BP - San Juan Wellwork Procedure

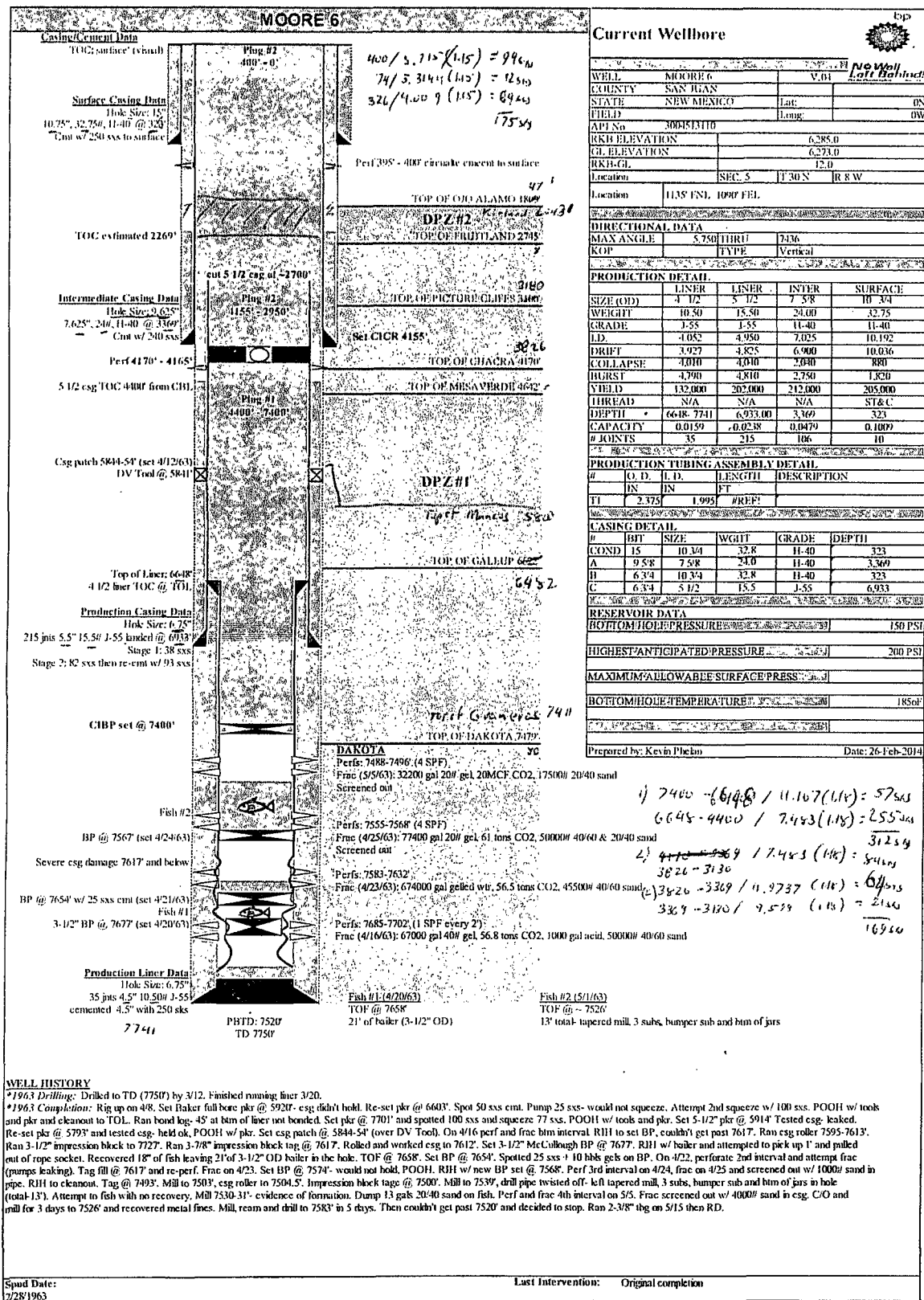
Current Wellbore Schematic





BP - San Juan Wellwork Procedure

Proposed Wellbore Schematic



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 6 Moore

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra/7 5/8" Casing Shoe/Pictured Cliffs plug from 3876'- 3130' inside and outside the 5 1/2" casing.
 - b) Place the 5 1/2" Casing Stub/Fruitland plug from 2799'- 2650'.
 - c) Place the Kirtland/Ojo Alamo plug from 2093'- 1797' inside and outside the 7 5/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.