

District I
1625 N. French Dr., Hobbs. NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

CONFIDENTIAL
Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, CO 80202		² OGRID Number 282327
		³ Reason for Filing Code/ Effective Date TEST ALLOWABLE
⁴ API Number 30 - 045-35367	⁵ Pool Name South Bisti - Gallup	⁶ Pool Code 5860
⁷ Property Code 39434	⁸ Property Name Good Times P34-2410	⁹ Well Number 01H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 34	Township 24N	Range 10W	Lot Idn	Feet from the 675	North/South Line SOUTH	Feet from the 330	East/West line EAST	County San Juan
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no. M	Section 34	Township 24N	Range 10W	Lot Idn	Feet from the 678	North/South line SOUTH	Feet from the 351	East/West line WEST	County San Juan
¹² Lse Code Allottee	¹³ Producing Method Code P	¹⁴ Gas Connection Date ~5/5/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
248440	Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905	O
	Gas will be flared during flowback period	G
		RCVD NOV 12 '13

IV. Well Completion Data

OIL CONS. DIV.
DIST. 3

²¹ Spud Date 10/4/13	²² Ready Date ~11/18/13	²³ TD 8965'MD 4655'TVD	²⁴ PBTD N/A	²⁵ Perforations ~4916-8892'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	9.625" 36# J55 LTC	528'	189sks		
8.75"	7" 26# J55 LTC	4806'	371sks lead; 252sks tail		
6.125"	4.5" 11.6# SB-80 LTC	TOL: 4595' 4913-8963'	N/A. Set 17 external swellable casing packers.		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Amanda Cavoto

Title:
Engineering Technologist

E-mail Address:
amanda.cavoto@encana.com

Date:
11/7/13

Phone:
720-876-3437

OIL CONSERVATION DIVISION

Approved by:

Charlie Herrin 11-15-2013

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

NOV 15 2013

AV

Per email from encana 12-5-13

Test allowable was extended & approved for an additional 10 days - past the 20 day period.