

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-031-05577 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Hospah Sand Unit |
| 8. Well Number #66 |
| 9. OGRID Number 291567 |
| 10. Pool name or Wildcat Hospah |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator Dominion Production Co. LLC | |
| 3. Address of Operator 1414 W. Swann, Suite 100, Tampa Florida 33606 | |
| 4. Well Location Unit Letter A : 330' feet from the North line and 330' feet from the East line Section 01 Township 17N Range 9W NMPM McKinley County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6974' GR, 6948' KB | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging procedure.

Submit CBL for Review/Approval prior to cementing plug #2
Notify NMOCD 24 hrs
prior to beginning
operations

RCVD MAR 5 '14
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

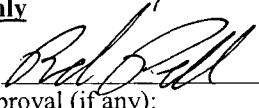
SIGNATURE  TITLE **President** DATE: **2-25-2014**

Type or print name **David Burns**

E-mail address: **davidburns@dominionproduction.com** PHONE: **918-260-7620**

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: 
Conditions of Approval (if any):

TITLE **AV** DATE **3/11/14**

Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit #66
API# 3003105577
330' FNL & 330' FEL
Sec. 01 T17N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Gallup Sand 1704'-1515')** RIH with 2 7/8" 6.5#, WS with mule shoe sub. Wash wellbore to TD of 1704' KB. Mix and Pump 18 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 650'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from 1500' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 650', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 60 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 84 Sks of Class B Cement @ 15.5 ppg from 650' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications