

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810 FNL x 1700 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 155

9. WELL NO.
20E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NE/4, NW/4 Section 29, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

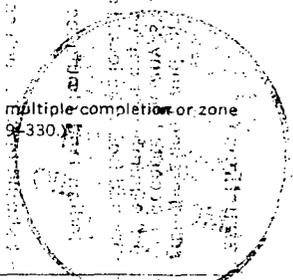
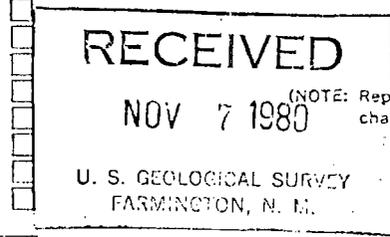
14. API NO.
30-039-22344

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6687' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
- (other) Spud and Set Casing

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 8-31-80 and drilled to 326'. Set 9 5/8" 32.3# surface casing at 326' on 9-1-80, and cemented with 240 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a TD of 7561'. Set 7" 23# production casing at 7520', on 9-22-80 and cemented in two stages.

1) Used 517 sx of class "B" neat cement containing 50/50 POZ 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 125 sx of class "B" neat cement. No cement was circulated to the surface.

2) Used 451 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The DV tool was set at 4089'. The rig was released on 9-23-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
Original signed by _____
SIGNED F. E. SWICKARD TITLE Dist. Admin. SUDY DATE 11-4-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BW