

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Apache Lease 424	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation	
2. Name of Operator Logos Operating, LLC		7. Unit or CA Agreement Name and No. Report To lease	
3. Address 4001 North Butler Ave, Building 7101 Farmington, NM 87401		8. Lease Name and Well No. Logos #8	
3a. Phone No. (include area code) 505-330-9333		9. API Well No. 30-043-21156 - 0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements) 1640' FNL & 2250' FEL, UL G At surface Same as above. At top prod. interval reported below At total depth Same as above.		10. Field and Pool or Exploratory Wildcat Gallup 11. Sec., T., R., M., on Block and Survey or Area Sec. 5, T22N, R5W	
14. Date Spudded 10/03/2013		15. Date T.D. Reached 10/15/2013	
16. Date Completed 10/31/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6888' GL	
18. Total Depth: MD TVD 6315'		19. Plug Back T.D.: MD TVD 6256'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/Neutron/Density/Electric	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
12-1/4"		9-5/8" H-40	
7-7/8"		5-1/2" P-110	
32.3		17	
0		0	
528' 507'		6304'	
N/A		4418'	
299 sks		849 sks	
74 bbls		308 bbls	
surface		surface	
0 (includes topset cmt)		75	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
2-7/8"		not yet	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Formation		Top	
A) Gallup		4330'	
B)		6171'	
C)		5016'-6162'	
D)		0.38"	
210		open	
28. Production - Interval A		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method		Flowtest will be reported on 1st Delivery.	
Choke Size		Tbg. Press.	
Flwg. SI		Csg. Press.	
24 Hr. Rate		Oil BBL	
Gas MCF		Water BBL	
Gas/Oil Ratio		Well Status	
28. Production - Interval A		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr. API		Gas Gravity	
Production Method		Flowtest will be reported on 1st Delivery.	
Choke Size		Tbg. Press.	
Flwg. SI		Csg. Press.	
24 Hr. Rate		Oil BBL	
Gas MCF		Water BBL	
Gas/Oil Ratio		Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo Kirtland	1377 1532				
Fruitland Pictured Cliffs	1762 1906				
Lewis Cliff House	2002 3421				
Menefee Point Lookout	3467 4138				
Mancos Gallup	4330 5223				
Greenhorn Graneros	6122 6172				
Dakota	6198				

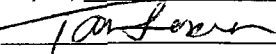
32. Additional remarks (include plugging procedure):

#27
 **5016'-5110' Frac w/48bbls of 15% HCl; 4505 bbls of slickwater, 10,100# of 100Mesh; 79,900# 40/70 sand.
 #28
 LOGOS will file a subsequent production allocation sundry upon recovery of frac load.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tamra Sessions Title Operations Technician
 Signature  Date 11/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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