

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 06 2013

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING FIELD OFFICE  
Bureau of Land Management

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator: Encana Oil & Gas (USA) Inc.

3. Address: 370 17th St, Suite 1700, Denver, CO 80202  
 3a. Phone No. (include area code): 720-876-3437

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: 675' FSL and 330' FEL Sec 34, T24N, R10W  
 At top prod. interval reported below: 677' FSL and 749' FEL Sec 34, T24N, R10W  
 At total depth: 678' FSL and 351' FWL Sec 34, T24N, R10W

5. Lease Serial No.: NO-G-0905-1759/NO-G-0902-1754  
 6. If Indian, Allottee or Tribe Name: NAVAJO ALLOTTEE  
 7. Unit or CA Agreement Name and No.: NMM-128058  
 8. Lease Name and Well No.: Good Times P34-2410 01H  
 9. API Well No.: 30-045-35367 - 0031  
 10. Field and Pool or Exploratory: South Bisti-Gallup  
 11. Sec., T., R., M., on Block and Survey or Area: Sec 34, T24N, R10W  
 12. County or Parish: San Juan  
 13. State: NM  
 14. Date Spudded: 10/04/2013  
 15. Date T.D. Reached: 10/12/2013  
 16. Date Completed: 11/26/2013  
 D & A  Ready to Prod.  
 17. Elevations (DF, RKB, RT, GL)\*: 6759' GL  
 18. Total Depth: MD 8965' TVD 4655'  
 19. Plug Back T.D.: MD N/A TVD N/A  
 20. Depth Bridge Plug Set: MD 4200' TVD 4199'  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NONE  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	0	528'	N/A	189sks Type III	46	Surface (CIR)	N/A
8.75"	7"/J55	26	0	4806'	1330'	371sks Prem Lt	141	Surface (CIR)	N/A
"	"	"	"	"	"	252sks Type III	62	Surface (CIR)	N/A
6.125"	4.5"/SB80	11.6	4595'	8963'	N/A	N/A*	N/A	N/A	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4850'	Seat Nipple @4521'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	4817'	8965'	4916'-8892'	0.4"	636	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4916'-8892'	Please see attached Hydraulic Fracture Fluid Component Disclosure

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/13	11/30/13	24	→	131	286	500	unknown	unknown	Flow back ✓
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	327	824	→	131	286	500	2183 cuft/bbl	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RCVD DEC 16 '13  
OIL CONS. DIV.  
DIST. 2

AGGREGATE LOG REPORT

DEC 06 2013

NMOCDAY

PARAMOUNT OFFICE  
BY TL Salys

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	N/A 0'	0' 385'	N/A Water/Gas	San Jose Nacimiento Fn.	N/A 0'
Ojo Alamo Kirtland Shale	385' 510'	510' 810'	Water/Gas Water/Gas	Ojo Alamo Kirtland Shale	385' 510'
Fruitland Coal Pictured Cliffs	810' 1182'	1182' 1363'	Water/Gas Oil, Gas	Fruitland Coal Pictured Cliffs	810' 1182'
Lewis Shale Cliffhouse Sandstone	1363' 1988'	1988' 2545'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1363' 1988'
Menefee Point Lookout	2545' 3583'	3583' 3785'	Gas Oil, Gas	Menefee Point Lookout	2545' 3583'
Mancos Shale Mancos Silt	3785' 4315'	4315' 4575'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3785' 4315'
Gallup Base Gallup	4575' 4885'	4885'	Oil, Gas Oil, Gas	Gallup Base Gallup	4575' 4885'

32. Additional remarks (include plugging procedure):

\*Set 17 external swellable casing packers for isolation of production string at the following depths: (1) 8736' (2) 8476' (3) 8257' (4) 7991' (5) 7770' (6) 7506' (7) 7284' (8) 7063' (9) 6804' (10) 6584' (11) 6323' (12) 6104' (13) 5839' (14) 5617' (15) 5356' (16) 5096' (17) 4817'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Hydraulic Fracture Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amanda Cavoto Title Engineering Technologist  
 Signature *Amanda Cavoto* Date 12/15/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.