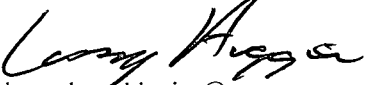


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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-35474 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Chaco 2408-3P 6. Well Number: #143H <div style="text-align: right; font-weight: bold;">RCVD DEC 3 '13</div>																																						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.																																						
8. Name of Operator WPX Energy Production, LLC				9. OGRID 120782 DIST. 3																																						
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410				11. Pool name or Wildcat LYBROOK GALLUP																																						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																
Surface:	P	36	24N	8W		782'	SOUTH	244'	EAST	SAN JUAN																																
BH:	L	36	24N	8W		2254'	SOUTH	230'	WEST	SAN JUAN																																
13. Date Spudded 9/21/13		14. Date T.D. Reached 10/5/13		15. Date Rig Released 10/8/13		16. Date Completed (Ready to Produce) 11/18/13		17. Elevations (DF and RKB, RT, GR, etc.) 6922'																																		
18. Total Measured Depth of Well 10505' MD 5507' TVD			19. Plug Back Measured Depth 10400' MD 5510' TVD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NA																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 6153'- 10392' MD																																										
CASING RECORD (Report all strings set in well)																																										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																
9-5/8"		36#, J-55		426' MD		12-1/4"		230 sx - surface																																		
7"		23#, J-55		6061' MD		8-3/4"		780 sx - surface																																		
24. LINER RECORD						25. TUBING RECORD- File at later date																																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET																																		
4-1/2"	5903'	10481'	355			2-3/8"	5864'																																			
26. Perforation record (interval, size, and number) LYBROOK GALLUP: 6153'- 10392' MD Mancos 15 th - 24, 0.40" holes Mancos 14 th - 24, 0.40" holes Mancos 13 th - 24, 0.40" holes Mancos 12 th - 24, 0.40" holes Mancos 11 th - 24, 0.40" holes Mancos 10 th - 24, 0.40" holes Mancos 9 th - 24, 0.40" holes Mancos 8 th - 18, 0.40" holes Mancos 7 th - 24, 0.40" holes Mancos 6 th - 24, 0.40" holes Mancos 5 th - 24, 0.40" holes Mancos 4 th - 24, 0.40" holes Mancos 3 rd - 24, 0.40" holes Mancos 2 nd - 24, 0.40" holes Mancos 1 st - 48, 0.42" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td>6153'-6351'</td><td>260,800# , 20/40 PSA Sand</td></tr> <tr><td>6426'-6647'</td><td>262,600# , 20/40 PSA Sand</td></tr> <tr><td>6719'-6943'</td><td>261,400# , 20/40 PSA Sand</td></tr> <tr><td>7009'-7223'</td><td>266,300# , 20/40 PSA Sand</td></tr> <tr><td>7302'-7517'</td><td>211,100# , 20/40 PSA Sand</td></tr> <tr><td>7583'-7795'</td><td>215,100# , 20/40 PSA Sand</td></tr> <tr><td>7877'-8085'</td><td>215,200# , 20/40 PSA Sand</td></tr> <tr><td>8180'-8356'</td><td>215,300# , 20/40 PSA Sand</td></tr> <tr><td>8428'-8625'</td><td>212,800# , 20/40 PSA Sand</td></tr> <tr><td>8698'-8933'</td><td>214,800# , 20/40 PSA Sand</td></tr> <tr><td>8998'-9209'</td><td>214,600# , 20/40 PSA Sand</td></tr> <tr><td>9272'-9499'</td><td>215,200# , 20/40 PSA Sand</td></tr> <tr><td>9586'-9813'</td><td>215,900# , 20/40 PSA Sand</td></tr> <tr><td>9891'-10129'</td><td>214,500 # 20/40 PSA Sand</td></tr> <tr><td>10198'-10392'</td><td>215,500 # 20/40 PSA Sand</td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6153'-6351'	260,800# , 20/40 PSA Sand	6426'-6647'	262,600# , 20/40 PSA Sand	6719'-6943'	261,400# , 20/40 PSA Sand	7009'-7223'	266,300# , 20/40 PSA Sand	7302'-7517'	211,100# , 20/40 PSA Sand	7583'-7795'	215,100# , 20/40 PSA Sand	7877'-8085'	215,200# , 20/40 PSA Sand	8180'-8356'	215,300# , 20/40 PSA Sand	8428'-8625'	212,800# , 20/40 PSA Sand	8698'-8933'	214,800# , 20/40 PSA Sand	8998'-9209'	214,600# , 20/40 PSA Sand	9272'-9499'	215,200# , 20/40 PSA Sand	9586'-9813'	215,900# , 20/40 PSA Sand	9891'-10129'	214,500 # 20/40 PSA Sand	10198'-10392'	215,500 # 20/40 PSA Sand
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28.

PRODUCTION

Date First Production 11/18/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/27/13	24 hrs	1"		446		266	
Flow Tubing Press. n/a	Casing Pressure 420	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented – Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude	NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 12/03/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1205'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 1359'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1923'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 3520'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3566'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 4371'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4643'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 5020'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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CHACO 2408-36P #143H

LYBROOK GALLUP Horizontal

(page 1)

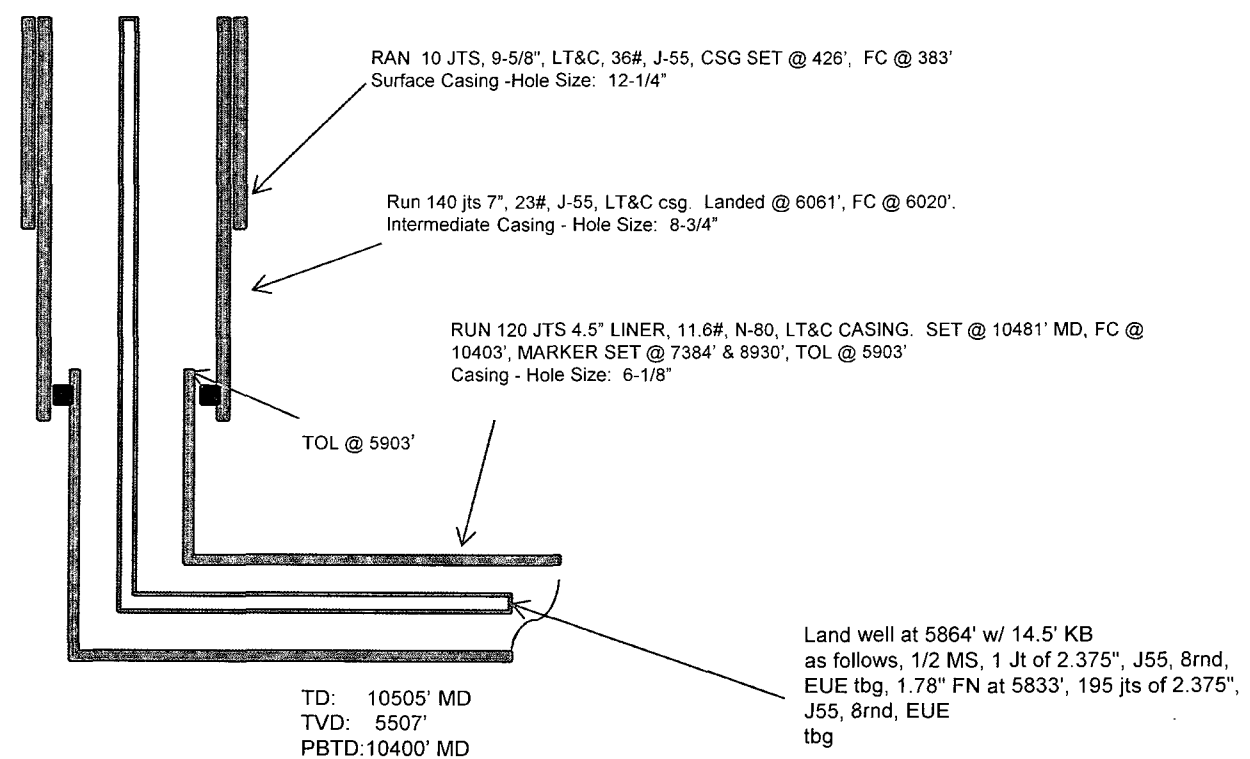
Spud: 9/21/13
Completed: 11/24/13

Surface Location: 782' FSL & 244' FEL
SE/4 SE/4 Section 36 (P), T24N, R8W

BHL: 2254' FSL & 230' FWL
NW/4 SW/4 Section 36 (L), T24N, R8W

San Juan., NM
Elevation: 6922' GR
API: 30-045-35474

<i>Tops</i>	<i>MD</i>	<i>TVD</i>
Ojo Alamo	1205'	1201'
Kirtland	1359'	1352'
Pictured Cliffs	1923'	1897'
Lewis	2090'	2056'
Chacra	2368'	2321'
Cliff House	3520'	3420'
Menefee	3566'	3463'
Point Lookout	4371'	4231'
Mancos	4643'	4490'
Gallup	5020'	4850'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	269 cu.ft.	Surface
8-3/4"	7"	780 sx	946 cu. ft.	Surface
6-1/8"	4-1/2"	355 sx	503 cu. ft.	5903' TOL

Gallup 15th:
6153'-6351'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
260,800# , 20/40
PSA Sand

Gallup 11th:
7302'-7517'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
211,100# , 20/40
PSA Sand

CHACO 2408-36P #143H

LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)

Gallup 6th:
8698'-8933'-
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 214,800# ,
20/40 PSA
Sand

Gallup 4th:
9272'-9499'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 215,200# ,
20/40 PSA
Sand

Gallup 1st:
10198'-10392'-
with 48, 0.42"
holes. Frac with
215,500 # 20/40
PSA Sand

Gallup 14th:
6426'-6647'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
262,600# , 20/40
PSA Sand

Gallup 12th:
7009'-7223'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 266,300#
, 20/40 PSA Sand

Gallup 13th:
6719'-6943'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
261,400# , 20/40
PSA Sand

Gallup 10th:
7583'-7795'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
215,100# ,
20/40 PSA
Sand

Gallup 9th:
7877'-8085'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
215,200# , 20/40
PSA Sand

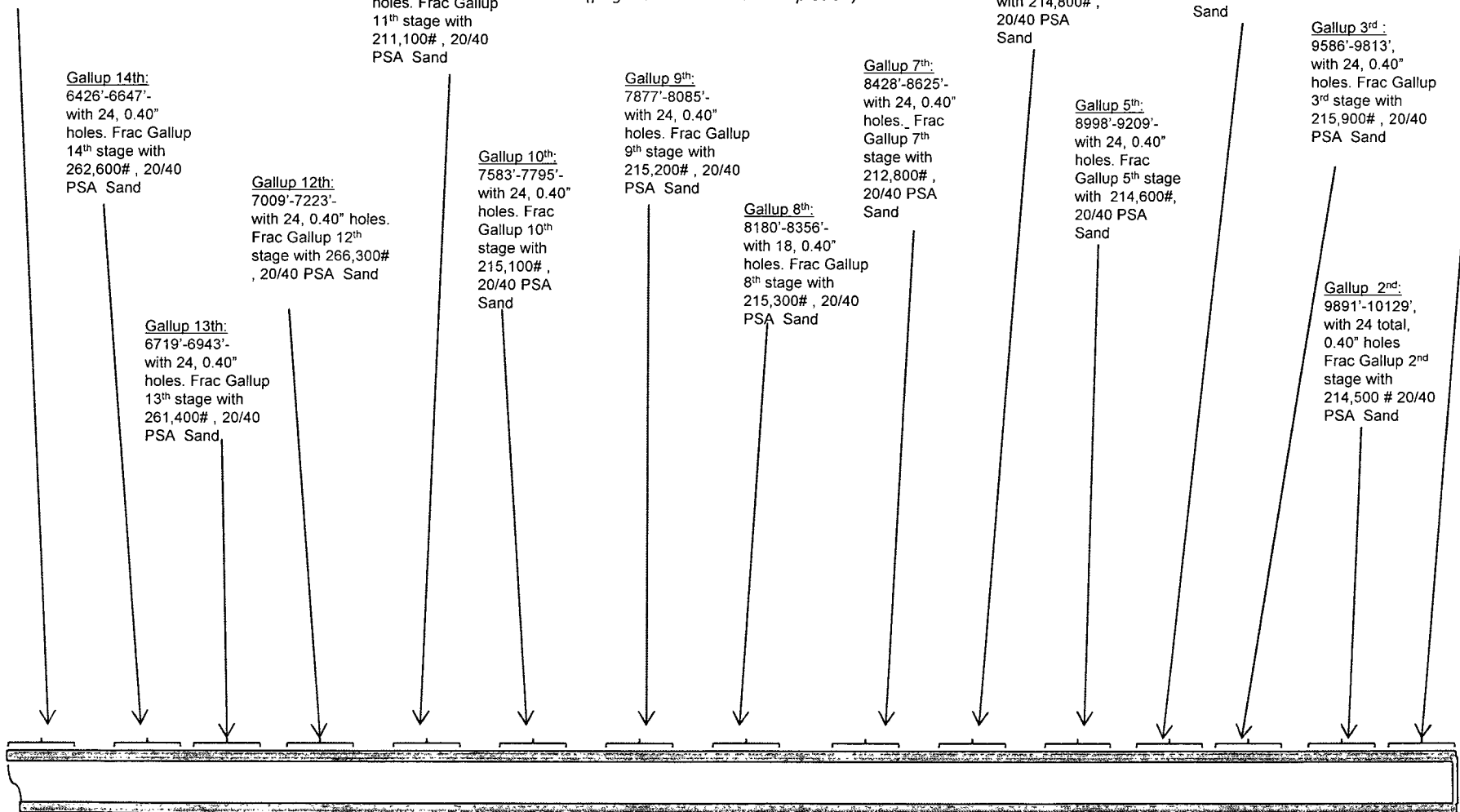
Gallup 8th:
8180'-8356'-
with 18, 0.40"
holes. Frac Gallup
8th stage with
215,300# , 20/40
PSA Sand

Gallup 7th:
8428'-8625'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
212,800# ,
20/40 PSA
Sand

Gallup 5th:
8998'-9209'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 214,600# ,
20/40 PSA
Sand

Gallup 3rd:
9586'-9813'-
with 24, 0.40"
holes. Frac Gallup
3rd stage with
215,900# , 20/40
PSA Sand

Gallup 2nd:
9891'-10129'-
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
214,500 # 20/40
PSA Sand



See page 1 for upper portion of hole