

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
30-045-35491
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chaco 2408-32P
6. Well Number: #115H
RCVD DEC 5 '13

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

OIL CONS. DIV.

8. Name of Operator
WPX Energy Production, LLC

9. OGRID
120782 **DIST. 3**

10. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

11. Pool name or Wildcat
NAGEEZI GALLUP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24N	8W		537'	SOUTH	329'	EAST	SAN JUAN
BH:	M	32	24N	8W		363'	SOUTH	230'	WEST	SAN JUAN

13. Date Spudded 9/30/13	14. Date T.D. Reached 10/23/13	15. Date Rig Released 10/26/13	16. Date Completed (Ready to Produce) 11/26/13	17. Elevations (DF and RKB, RT, GR, etc.) 7035'
18. Total Measured Depth of Well 10541' MD 5371' TVD	19. Plug Back Measured Depth 10415' MD 5374' TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run NA	
22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 5952'- 10438' MD				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#, P-110	431' MD	12-1/4"	236 sx - surface	
7"	23#, J-55	5910' MD	8-3/4"	670 sx - surface	

24. LINER RECORD				25. TUBING RECORD- File at later date			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5713'	10531'	360		2-3/8"	5623'	

26. Perforation record (interval, size, and number)
LYBROOK GALLUP: 5952'- 10354' MD
Mancos 15th - 24, 0.40" holes
Mancos 14th - 24, 0.40" holes
Mancos 13th - 24, 0.40" holes
Mancos 12th - 24, 0.40" holes
Mancos 11th - 24, 0.40" holes
Mancos 10th - 24, 0.40" holes
Mancos 9th - 24, 0.40" holes
Mancos 8th - 24, 0.40" holes
Mancos 7th - 24, 0.40" holes
Mancos 6th - 24, 0.40" holes
Mancos 5th - 24, 0.40" holes
Mancos 4th - 24, 0.40" holes
Mancos 3rd - 24, 0.40" holes
Mancos 2nd - 24, 0.40" holes
Mancos 1st - 18, 0.40" holes+ RSI TOOL @ 10438'

CONFIDENTIAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5952'-6177'	230,300# , 20/40 PSA Sand
6253'-6477'	218,100# , 20/40 PSA Sand
6545'-6765'	238,900# , 20/40 PSA Sand
6826'-7053'	239,300# , 20/40 PSA Sand
7129'-7354'	240,900# , 20/40 PSA Sand
7441'-7650'	200,400# , 20/40 PSA Sand
7723'-7947'	199,500# , 20/40 PSA Sand
8020'-8238'	299,000# , 20/40 PSA Sand
8315'-8538'	201,300# , 20/40 PSA Sand
8621'-8834'	201,300# , 20/40 PSA Sand
8909'-9127'	201,100# , 20/40 PSA Sand
9217'-9482'	206,200# , 20/40 PSA Sand
9548'-9792'	200,600# , 20/40 PSA Sand
9861'-10110'	200,500 # 20/40 PSA Sand
10196'-10438'	200,000# 20/40 PSA Sand

AV

28.

PRODUCTION

Date First Production 11/26/13	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
-----------------------------------	---	--

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/13	24 hrs	2"		189		10	

Flow Tubing Press. n/a	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
	780					

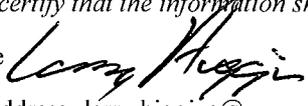
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented – Not of pipeline quality. Will be put to sales as soon as possible.	30. Test Witnessed By
--	-----------------------

31. List Attachments
WBD

24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Larry Higgins Title Permit Suprv Date 12/4/13

E-mail Address- larry.higgins@wpenergy.com (505)333-1808

CONFIDENTIAL

CHACO 2408-32P #115H
NAGEEZI GALLUP Horizontal

(page 1)

Spud: 9/30/13

Completed: 11/27/13

REVISED

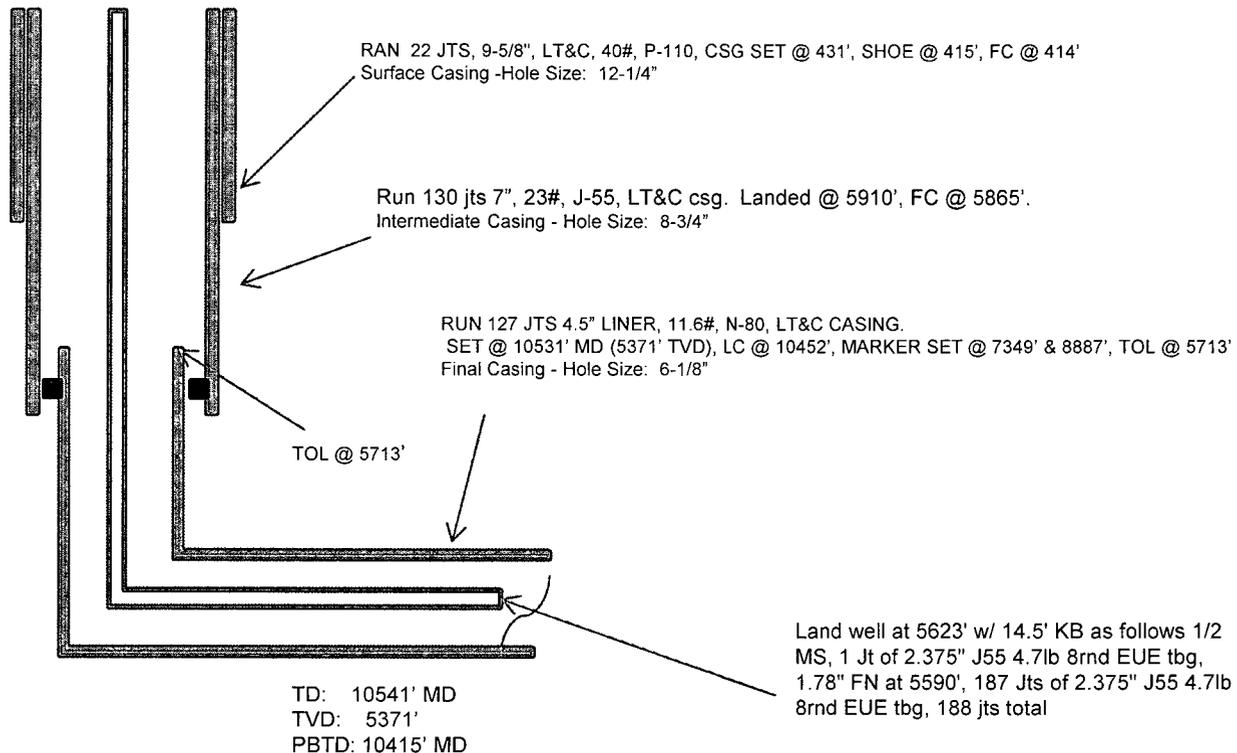
OIL CONS. DIV.
 DIST.

SHL: 537' FSL & 329' FEL
 SE/4 SE/4 Section 32 (P), T24N, R8W

BHL: 363' FSL & 230' FWL
 SW/4 SW/4 Section 32 (M), T24N, R 8W

San Juan., NM
 Elevation: 7034' GR
 API: 30-045-35491

Tops	MD	TVD
Ojo Alamo	1176'	1173'
Kirtland	1359'	1353'
Pictured Cliffs	1882'	1867'
Lewis	1990'	1973'
Chacra	2259'	2238'
Cliff House	3364'	3324'
Menefee	3388'	3348'
Point Lookout	4269'	4226'
Mancos	4473'	4430'
Gallup	4811'	4771'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	236 sx	271 cu.ft.	Surface
8-3/4"	7"	670 sx	944 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	707 cu. ft.	

Lg 12/4/13

Gallup 15th:
5952'-6177'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
230,300# , 20/40
PSA Sand

Gallup 14th:
6253'-6477'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
218,100# , 20/40
PSA Sand

Gallup 13th:
6545'-6765'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
238,900# , 20/40
PSA Sand

Gallup 12th:
6826'-7053'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 239,300#
, 20/40 PSA Sand

Gallup 11th:
7129'-7354'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
240,900# , 20/40
PSA Sand

Gallup 10th:
7441'-7650'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
200,400# ,
20/40 PSA
Sand

Gallup 9th:
7723'-7947'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
199,500# , 20/40
PSA Sand

Gallup 8th:
8020'-8238'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
299,000# , 20/40
PSA Sand

Gallup 7th:
8315'-8538'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
201,300# ,
20/40 PSA
Sand

Gallup 6th:
8621'-8834'-
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 201,300# ,
20/40 PSA
Sand

Gallup 5th:
8909'-9127'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 201,100# ,
20/40 PSA
Sand

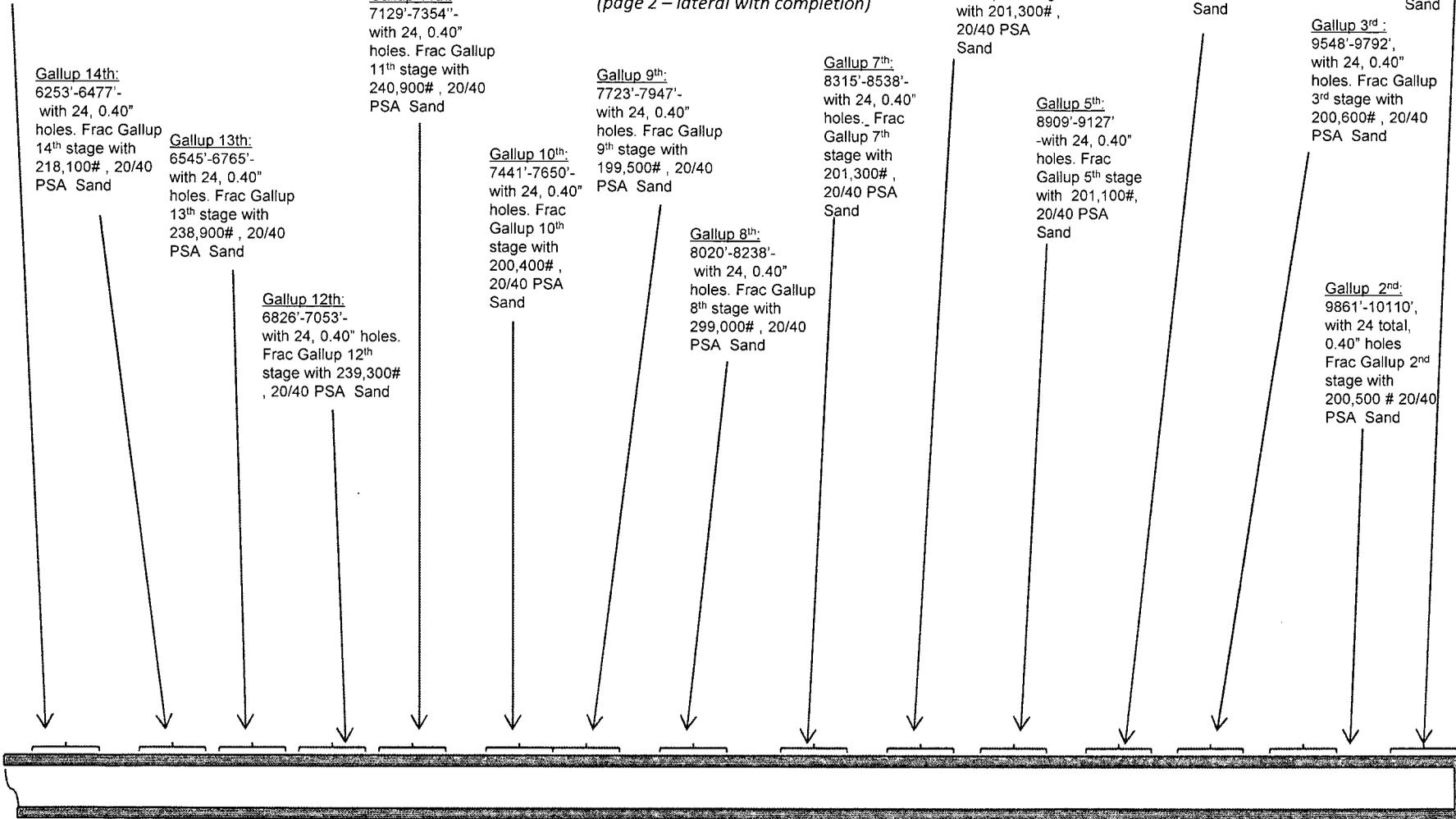
Gallup 4th:
9217'-9482'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 206,200# ,
20/40 PSA
Sand

Gallup 3rd :
9548'-9792',
with 24, 0.40"
holes. Frac Gallup
3rd stage with
200,600# , 20/40
PSA Sand

Gallup 2nd:
9861'-10110',
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
200,500 # 20/40
PSA Sand

Gallup 1st:
10196'-10354' +
RSI TOOL @
10438'
with 200,000#
20/40 PSA
Sand

CHACO 2408-32P #115H NAGEEZI GALLUP Horizontal (page 2 – lateral with completion)



See page 1 for upper portion of hole