

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35494
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Logos Operating, LLC		6. State Oil & Gas Lease No. LG-1916
3. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401		7. Lease Name or Unit Agreement Name Roadrunner
4. Well Location Unit Letter <u>H</u> : <u>2340</u> feet from the <u>N</u> line and <u>713</u> feet from the <u>E</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number 2X
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7368' GL		9. OGRID Number 289408
10. Pool name or Wildcat Dufers Point-Gallup Dakota		

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Completion
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

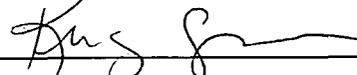
12/16/13 ND tbg head, NU frac stack & PT seals, test ok

RCVD DEC 20 '13
 OIL CONS. DIV.
 DIST. 3

(see attached page 2)

Spud Date: 11/28/2013 Rig Release Date: 12/09/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 12/20/13

Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627

For State Use Only
 APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-20-13
 Conditions of Approval (if any): N

Roadrunner 2X
API# 30-045-35494
Dufers Point-Gallup Dakota
Logos Operating, LLC
Page 2 of Completion Sundry

12/18/13 RU Bluejet WL to perf Dakota/Graneros/Greenhorn w/.385" diam, 3SPF @ 7008' – 7096' = 42 holes. Acidize w/53bbl 15% HCL Acid. Frac **1st Stage Dakota/Graneros/Greenhorn (7008'-7096')** w/4803bbbls Slickwater, 10,795# 100Mesh, 63,060# 40/70 Ottawa Sand. Set CFP @ **6924'**.

RIH w/BlueJet WL to perf Sanostee w/.385" diam, 3SPF @ 6704' – 6813' = 57 holes. Acidize w/53bbl 15% HCL Acid. Frac **2nd Stage Sanostee (6704'-6813')** w/5301bbbls Slickwater, 6,411# 100Mesh, 71,940# 40/70 Ottawa Sand. Set CFP @ **6450'**.

RIH w/BlueJet WL to perf Lower Gallup w/.385" diam, 3SPF @ 6310' – 6404' = 42 holes.
12/19/13 Acidize w/48bbl 15% HCL Acid. Frac **3rd Stage Lower Gallup (6310'-6404')** w/2041bbbls Slickwater 70Q N2, 20,689# 100Mesh, 103,460# 40/70 Ottawa Sand. Total N2: 2.665MMSCF. Set CFP @ **6282'**.

RIH w/BlueJet WL to perf Middle Gallup w/.385" diam, 3SPF @ 6164' – 6270' = 45 holes. Acidize w/65bbl 15% HCL Acid. Frac **4th Stage Middle Gallup (6164'-6270')** w/1638bbbls Slickwater 70Q N2, 101,540# 40/70 Ottawa Sand. Total N2: 2.916MMSCF. RD & release Frac equipment 12/19/13.

12/20/13 Start Flowback.

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