

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS NOV 18 2013
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 109382

6. If Indian, Allottee or Tribe Name _____

7. If Unit or CA/Agreement, Name and/or No. **RCVD DEC 5 '13 OIL CONS. DIV.**

8. Well Name and No. DIST. 3
CISCO 20-6-12 #4

9. API Well No. 30-031-21114

10. Field and Pool, or Exploratory Area Franciscan Lakes MV

11. County or Parish, State McKinley County, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3a. Address PO BOX 2677, DURANGO, CO 81302

3b. Phone No. (include area code) (970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P: (SESE) Sec 12-T20N-R6W
1205' FSL, 330' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

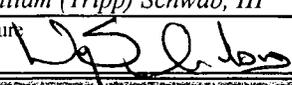
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BP	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion Update
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(See Sundry Notice dated 8/23/2013). (TD reached 6/19/13). MIRU 6/24/2013. CP=0 psig, BH=0 psig. Drilled out cmt 111' KB to PBDT 2882' KB from 6/25/13 to 7/12/13. On 7/15/13 circ hole clean. PT csg to 500# for 15 min, OK. On 7/17/13 run GR/CCL/CBL logs from 2879' KB to surface. On 10/3/2013 run 2500 psi on csg & WH for 30 min, OK. On 10/15/2013 RIH w/junk basket, tag @ 2882', POOH. RIH & Perf Franciscan Lakes MV w/ 3-1/8" csg gun in 2 runs, @ 2247'-2252' (1spf, 6 holes), 2239'-2245' (1spf, 7 holes), 2212'-2222' (1 spf, 1 hole), 2204'-2208' (1 spf, 5 holes), total 19 holes. RUMI Baker, Acidize and frac on 10/17/2013 as follows: 1427 Bbls 20# x link with 48,080 lbs 16/30 Premium Brown, 10,820 lbs 30/50 Premium Brown + 2,460 lbs 14/30 Flex sand. Stages pumped .5 PPG to 5 PPG. Max treating pressure 1273 psi, min treating pressure 1045, Avg 1145 psi. ISIP 860 psi, 5 min 838 psi, 10 min 830 psi, 15 min 822 psi. RDMO. On 10/29/2013, RIH & clean out to PBDT (2881' KB). On 10/30/13 RU & swab well. On 11/1/13 TIH w/notched collar, 1 jt 2-3/8" new tbg, SN, 69 jts new 2-3/8" tbg & one 2-3/8" pup jt right below donut. Landed tbg @ 2293' KB, SN @ 2260.54' KB. SEE PAGE -2- ATTACHED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) William (Tripp) Schwab, III Title Agent for SG Interests I Ltd

Signature  Date November 12, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cisco 20-6-12 #4
Completion Sundry of 10/28/13
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On 11/4/13 TIH w/ new 2 X 1-1/2 X 12 gas buster pump, new no-tap tool, four 1-1/4" sinker bars, 85 3/4" new guided rods w/ 5 guides per rod, one 8' & two 6' pony rods, one 1-1/4" 16' polish rod, 8' polish rod liner, two 1-1/4" rod clamps, 1-T-252 rod rotator. PT to 400#, held, bled off. Spaced out pump 8" off bottom, clamped rod string off, RDMO 11/4/13.