## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT	OM Expire
WELL COMPLETION OR RECOMPLETION REPORT AND LOG-	5. Lease Serial No.

					<u>-</u> -				(A) (L) (E)		nd 1627 i		Jicarilla	Apache Lea	ase 4	24	
la. Type o	f Well		Oil Wel		Gas Well	Dry	Other	r nl-	ia pDE	r 05	201	3	1	an, Allottee or		e Name	
o. Type o	Completio		Other:		work Over	☐ Deepen	Deepen Plug Back Diff: Refr 05 2013						7. Unit or CA Agreement Name and No.				
2. Name o	f Operator		Olici				-	- !-	armine	ion F	eo C	Mice	8 Lease	Name and We	II No		
Logos Operating, LLC Bureau of Land Managemen										Logos #	8. Lease Name and Well No. Logos #12						
3. Address	4001 North Farmington	Butler A , NM 87	ve, Buildi 7401	ng 7101			3a. Phone No. (include area code) 505-330-9333						9. API Well No. 30-043-21160 - 60-51				
4. Location		-		•		lance with Fed		_					10. Field Wildcat	and Pool or E	xplor	atory	
At surfa		SL & 2	2065' F	EL, UL	J		OI.	L CONS.	DIV DI	SI. 3				T., R., M., on	Block	c and	
												Survey or Area Sec. 6, T22N, R5W					
At top pr	as above.		DEL (	DEC 0 9 2013					ty or Parish		13. State						
At total depth Same as above.												Sandoval NM			NM		
14. Date Spudded   15. Date T.D. Reached   16. Date Completed 12/05/2013   17. Elevations (DF, RKB, RT, GL)*												T, GL)*					
11/14/2013   11/19/2013   □ D & A																	
21 Type F		D 628		ogs Run	(Submit con	w of each)	TVD 6	223'		22 Wa	s well co	ored?	TVD V No		it ana	lysis)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  GR/CCL/CBL/Neutron/Density/Electric  22. Was well cored?  Was DST run?  Directional Survey?  ✓ No ✓ Yes (Submit analysis)  Yes (Submit report)  Yes (Submit copy)																	
23. Casing	and Liner I	Record	(Report	all string	gs set in wel	1)			1								
Hole Size	Size/Gr	ade	Wt. (#/f	ì.) T	op (MD)	Bottom (M	D) Si	tage Cementer Depth		of Sks. & of Ceme		Slurry Vo (BBL)		ement Top*	<u> </u>	Amount Pulled	
12-1/4"	9-5/8" J		36	0		503'	N//		254 sl	sks 63 bbls		bbls	sur	surface		30 bbls	
7-7/8"	5-1/2" F	-110	17	0		6268'	442	23'	885 sk	s	29	5 bbls	surf	surface 6		bbls	
•											+				-		
	<del></del>	$\dashv$													-		
	<u> </u>		<del></del>							-	+						
24. Tubing	Record					J							J <u>.</u> .		<u> </u>		
Size		Set (MI	D) Pa	acker Dep	th (MD)	Size	De	pth Set (MD)	Packer I	Depth (M	D)	Size	D	epth Set (MD)	+	Packer Depth (MD)	
2-7/8" 25 Produc	not ye						26.	Perforation	Record		!						
	Formatio				ор	Bottom		Perforated			Size		No. Holes		Pe	rf. Status	
A) Gallup				4310'		6160'	4974'-6147'				0.38" 22		28	open			
B) C)						<del></del>	<del></del>										
D)																	
	racture, Tre	atment	Cement	Squeeze	etc		<u> </u>										
	Depth Inter	val							Amount a								
6064'-614						12% HCL; 40											
5840'-595						12% HCL; 75									<u> </u>	d 0 december NO	
5329'-545		#22 fo										<u>`</u>				d, 2.1mmscf N2 2.07mmscf N2	
5192'-529 28. Product	ion - Interva	#32 fo	л эц <u>т</u>	riac w	JUDDIS UI	12 /6 HOL, 21	400015	Silckwater	70Q NZ,	3,110#	TOOIVIC	311, 100	,200# 40/	70 Ollawa C	and,	2.0711111361112	
Date First	Test Date	Hours	Tes		Oil	Gas	Water	Oil Gr	•	Gas Gravi	•	Producti	ion Method				
Produced		Tested	1710	duction	BBL	MCF	BBL 0	Corr. A	VLI	Giavi	ıy	Flowte	est will be	reported on	1st l	Delivery.	
Choke	Tbg. Press.	Csa	24 1	Hr	0 Oil	Gas	Water	Gas/O	1	Well :	Status	<u> </u>					
Size	Flwg.	Press.	Rat		BBL	MCF	BBL	Ratio	•	" " "	J						
	SI	0	-	<b>→</b>	0	0	0										
8a. Production - Interval B																	
Date First		Hours Tested	Tes	t duction	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravit	tv	Producti	ion Method				
Produced		, CSICU	1.0	- Luction				Con. P		3.411	-J						
Choke	Tbg. Press.	Cse.	24 1	Hr.	Oil	Gas	Water	Gas/Oi	i	Well S	Status	1					
	Flwg.	Press.	Rat			MCF	BBL	Ratio						80Back			
	SI		-	-					• *					J 60 (20 , .			
	<u></u>	·													- 64		

\*(See instructions and spaces for additional data on page 2)

239. Production   Bloss   Force   Bloss   Force   Bloss   Force   Bloss   Bl	20h Droo	lune Inc	1.C	_											
Production   First   Production   BBL   MCF   BBL   Cor   API   Crossing				tract	hii	Con	hVotor	Oil Grouity	Cos	Deciduation Mathed	····				
Choke Tig. Proc. Cig. 1945		I Cgr. Date		Production						Production Method					
Production   Pro	Chalca	The Desce	L		6.7			0 101	77.11.6						
Due First [East Date   Flours   Flours   Flours   District   Distr		Flwg.		Rate				l l	Well Status						
Due First [East Date   Flours   Flours   Flours   District   Distr	28c Prod	Uction - Inte	Proval D												
Production BBL MCP BBL Con. API Gravity The Press Sug. 14 Hr. Dil. Gas. Nature BBL MCP BBL Ratio The Press Sug. 14 Hr. Dil. Gas. Nature BBL MCP BBL Ratio The Press Sug. 14 Hr. Dil. Gas. BBL MCP BBL Ratio BBL MC				Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Size   Five   Persis   Rate   BBL   MCF   BBL   Ratio			1		1										
29. Disposition of Gas (Solid used for feet, vened, etc.)  30. Summary of Porous Zones (Include Aquifers)  31. Show all important zones of proposy and contents thereof: Corred intervals and all drill-stem rests, including depth unerval resided, cushion used, time tool open, flowing and shad-in pressures and recoveres.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Depth  Meas. Depth  Meas. Depth  Minros  Gashp  3394  Maricas  Gashp  3395  Additional remarks (include plugging procedure)  22. Additional remarks (include plugging procedure)  23. Additional remarks (include plugging procedure)  24. The contents have been attached by placing a check in the appropriate boxes.	Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status						
30. Summary of Porous Zones (Include Aquifers):  Show all important zones of possists and contents thereof: Corod intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas Depth  Meas Depth  Meas Depth  Political Coffs  1086  Fullstand  Fullstand  Fullstand  Fullstand  Fullstand  Fullstand  Saba  Menrices  Political Coffs  4100  Menrices  Gastaphon  6110  2000  Gastaphon  Saba  32. Additional remarks (include plugging procedure):  #227  **4974-5082* Frac widebbls of 12% HCL; 4725 bbls of slickwater, 10,283# of 100Mesh; 108,180# 40/70 sand.  33. Indicate which items have been attached by placing a check in the appropriate boxes:    Beterical/Mechanical Logs (1 full set req (4))	Size		Press.	Rate	BBL	MCF	BBL	Ratio							
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc Name Top Mess. Depth  Clo Alamo Kirland 1952 Kirland 1954 Kirland 1954 Fruitsed Cillis 1968 Fruitsed Cillis 1968 Fruitsed Cillis 1968 Merefeo Poroticoloul 470 Manuel 470 Manuel 470 Manuel 470 Manuel 500 Greenhom 6112 Greenhom 6112 Greenhom 6112 Greenhom 6112 The Cillis 1968 The Cil	29. Disposition of Gas (Solid, used for fuel, vented, etc.)														
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc Name Top Mess. Depth  Clo Alamo Kirland 1952 Kirland 1954 Kirland 1954 Fruitsed Cillis 1968 Fruitsed Cillis 1968 Fruitsed Cillis 1968 Merefeo Poroticoloul 470 Manuel 470 Manuel 470 Manuel 470 Manuel 500 Greenhom 6112 Greenhom 6112 Greenhom 6112 Greenhom 6112 The Cillis 1968 The Cil	30 Summary of Porous Zones (Include Aquifers):														
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Depth Section 1932 Meas. Depth 1940 Meas		, 0. 1 0.0	us Bones	(merade mqui					Jan. Tomas	(Log) Markers					
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth    Comparison	includi	ng depth int													
Ojo Alamo Niferand 1354 Niferand 1544 Frailand Problemed Ciffs 1895 1895 1895 1895 1895 1895 1895 1895	<del></del>					<u> </u>					Тор				
Fruitland   1544   Fruitland   1544	Form	nation	Тор	Bottom		Des	criptions, Conte	nts, etc.		Name	Meas. Depth				
Picture Cliffs   1886															
Menefee Priorit Lookout 4120  Mancoss Gallup 5202  Greenhorn Graineros 6180  Dakota 6180  Dakota 6180  Dakota 6180  32. Additional remarks (include plugging procedure): #27 **4974'-5082' Frac w/46bbls of 12% HCL; 4725 bbls of slickwater, 10,283# of 100Mesh; 108,180# 40/70 sand.  33. Indicate which items have been attached by placing a check in the appropriate boxes:		ffs	1886												
Mancos Gallup S202 Greenforn Graneros 6180  32. Additional remarks (include plugging procedure): #27 ***4974'-5082' Frac w/46bbls of 12% HCL; 4725 bbls of slickwater, 10,283# of 100Mesh; 108,180# 40/70 sand.  33. Indicate which items have been attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (I full set req'd.)															
Gallup   5202   Greenhom   6112   Graneros   6160   Graneros   6180   Graneros   618		ut				•									
Dakota   6160															
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Electrical/Mechanical Logs (1 full set req'd.)   Geologic Report   DST Report   Directional Survey     Sundry Notice for plugging and cement verification   Core Analysis   Other:     34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*   Name (please print)   Tarnra Sessions   Title   Operations Technician     Signature   Date   12/05/2013     Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any		i082' Frac	w/46bbl	s of 12% HC	CL; 4725	bbls of slicl	kwater, 10,28	3# of 100Mesh; 1	108,180# 40/70	) sand.					
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(Continued on page 3) (Form 3160-4, page 2)