

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-20M #208H

9. API Well No.

30-043-21170

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Sandoval County, NM

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1849

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 485' FSL & 155' FWL, sec 20, T23N, R6W – BHL: 430' FSL & 230' FWL, Sec 19, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flare extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCVD JAN 17 '14
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy hereby requests an extension to the 30 day flare period per NTL-4A. Although this well was completed on 12-18-2013, WPX since that time has been attempting to clean up the gas to pipeline quality standards and still has not reached its objective. In addition there are no gathering facilities to this well. The gas from this well will tie into WPX "proposed" 208H pipeline NMNM131510 which is currently being processed by BLM Realty Department and ultimately will tie into Beeline for delivery to sales. We are told that Beeline has received ROW grant for their pipeline and will begin construction shortly.

Attached is the gas analysis report for this well dated 01/06/2014. Also attached is flow back report on this well as of 1/07/2014. At a continued rate of 1,573mcf p/day the total estimated volume of gas to be flared would be approximately 47,190mcf through the duration of the 30 day extension.

Approved pursuant to
NTL4A, Part III C

Approved expires 2/15/14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Andrea Felix

Title Regulatory Specialist

Signature

Date 01/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng.

Date

1/15/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140009
Cust No: 85500-11100

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2306-20M #208H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source:
Pressure: 80.0 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 01/06/2014
Sampled By: WILLIAM VAN HUSS
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	11.908	1.3160	0.00	0.1152
CO2	0.291	0.0500	0.00	0.0044
Methane	60.583	10.3130	611.89	0.3356
Ethane	12.305	3.3040	217.76	0.1277
Propane	8.197	2.2680	206.24	0.1248
Iso-Butane	1.162	0.3820	37.79	0.0233
N-Butane	2.786	0.8820	90.89	0.0559
I-Pentane	0.805	0.2960	32.21	0.0201
N-Pentane	0.755	0.2750	30.27	0.0188
Hexane Plus	1.208	0.5410	63.67	0.0400
Total	100.000	19.6270	1290.71	0.8658

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0044

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1299.4

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1276.8

REAL SPECIFIC GRAVITY: 0.8693

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1292.3

DRY BTU @ 14.696: 1296.4

DRY BTU @ 14.730: 1299.4

DRY BTU @ 15.025: 1325.4

CYLINDER #: 1

CYLINDER PRESSURE: 77.0 PSIG

DATE RUN: 1/7/14 11:08 AM

ANALYSIS RUN BY: DAWN BLASSINGAME



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-20M #208H
Stn. No.:
Mtr. No.:

01/07/2014
85500-11100

Smpl Date:	01/06/2014	12/30/2013	12/23/2013
Test Date:	01/07/2014	12/31/2013	12/26/2013
Run No:	WP140009	WP130257	WP130245
Nitrogen:	11.908	14.050	21.504
CO2:	0.291	0.300	0.267
Methane:	60.583	59.696	53.660
Ethane:	12.305	11.944	10.932
Propane:	8.197	7.884	7.572
I-Butane:	1.162	1.114	1.078
N-Butane:	2.786	2.662	2.570
I-Pentane:	0.805	0.753	0.729
N-Pentane:	0.755	0.692	0.677
Hexane+:	1.208	0.905	1.011
BTU:	1299.4	1249.3	1161.4
GPM:	19.6270	19.2900	18.7080
SPG:	0.8693	0.8601	0.8827