

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

FEB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-077754-A**

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Kelly B 1R**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-27768**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Blanco MV**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Surface Unit H (SENE), 1760' FNL & 1165' FEL, Sec. 8, T30N, R10W**

11. Country or Parish, State **San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

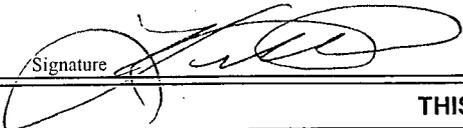
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources requests permission to P&A the subject well bore per the attached procedure, current & proposed well bore schematics. A Closed Loop system will be utilized for this P&A. This well is a FEE owner surface.**

**Notify NMOCD 24 hrs prior to beginning operations**

**OIL CONS. DIV DIST. 3  
FEB 20 2014**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Kenny Davis** Title **Staff Regulatory Technician**  
Signature  Date **2/14/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason** Title **STEPHEN MASON** Date **FEB 18 2014**  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*dlb*

# ConocoPhillips

## KELLY B 1R

### Expense - P&A

Lat 36° 49' 42.456" N

Long 107° 54' 4.068" W

#### PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the bradenhead, contact Wells Engineer.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure.
5. Unseat pump & kill well down tubing with at least tubing capacity of water.

6. TOOH and LD rods (per pertinent data sheet).

**Rods:** **Size:** 3/4" **Length:** 5,609'

7. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi low and 1000 psi above SICP up to 2000 psi high as per COP Well Control Manual. PU and remove tubing hanger.

8. TOOH with tubing (per pertinent data sheet).

**Tubing:** **Size:** 2-3/8" **Length:** 5,633'

Round trip with a 3-7/8" bit and watermelon mill to the top Mesaverde perf @ 4,537' or as deep as possible.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B/ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

9. **Plug #1 (Perfs and Mesaverde top : 4,387'-4,487', 12 sacks Class B cement)**

Note: Reversed out 3 bbls cement during liner cement job. TIH and set 4-1/2" CR on tubing at 4,487'. Pressure test tubing to 1000 psi. Sting out of CR and load and circulate casing clean, pressure test casing to 800 psi. If casing does not test, tag plugs as necessary. Mix 12 sx Class B cement and spot a balanced plug inside casing to isolate the perforations and Mesaverde formation top. POOH.

10. **Plug #2 (Perfs and Chacra top : 3,621'-3,721', 12 sacks Class B cement)**

TIH and set 4-1/2" CR on tubing at 3,721'. TOOH. RIH with wireline and run CBL from 3,721' to surface under 500 psi pressure. Send CBL to Wells Engineer, Superintendent and Regulatory. Based on TOC, adjust plugs as needed to ensure cement coverage inside and outside of pipe for isolation. TIH with tubing open ended or with cement plugging sub. Mix 12 sx Class B cement and spot a balanced plug inside casing to isolate the perforations and Chacra formation top. PUH.

11. **Plug #3 (Int. shoe & Liner, Lewis and Picture Cliffs tops: 2,881' – 3,298', 71 sacks Class B cement)**

Mix 71 sx Class B cement and spot a balanced plug inside casing to isolate the intermediate shoe, liner top, Lewis and Pictured Cliffs formation tops. PUH.

12. **Plug #4 Fruitland top: <sup>2,597</sup> 2,256' – <sup>2,497</sup> 2,356', 29 sacks Class B cement)**

Mix 29 sx Class B cement and spot a balanced plug inside casing to isolate the Fruitland formation top. PUH.

1755 1503

**13. Plug #5 (Ojo Alamo and Kirtland tops: 1,454' – 1,660', 40 sacks Class B cement)**

Mix 40 sx Class B cement and spot a balanced plug inside casing to isolate the Ojo Alamo and Kirtland formation tops. PUH.

**14. Plug #6 (Nacimiento, Surface Casing Shoe and surface: 0' – 280', 63 sacks Class B cement)**

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 63 sx Class B cement and spot balanced plug inside casing from 280' to surface, circulating good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 1R Kelly B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Place the Fruitland plug from 2597'- 2497'.
  - b) Place the Kirtland/Ojo Alamo plug from 1755'- 1503'.
  - c) High H2S has been encountered in the area, therefore you are required to have H2S personal and equipment on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.