

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF081101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SLICE 2

2. Name of Operator
DJ SIMMONS INC
Contact: CHRIS LOPEZ
E-Mail: clopez@djsimmons.com

9. API Well No.
30-045-30243-00-S1

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-3753 Ext: 127

10. Field and Pool, or Exploratory
WAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T26N R12W SWSE 820FSL 1800FEL
36.512239 N Lat, 108.114133 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D. J. Simmons Plugged and Abandoned the subject well on 02/18/2014. Please see attached well bore sketch and daily rig report.

RCVD MAR 7 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #237345 verified by the BLM Well Information System
For DJ SIMMONS INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/05/2014 (13SXM0470S)

Name (Printed/Typed) CHRIS LOPEZ Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 02/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** STEPHEN MASON
Title PETROLEUM ENGINEER Date 03/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Slice No. 2

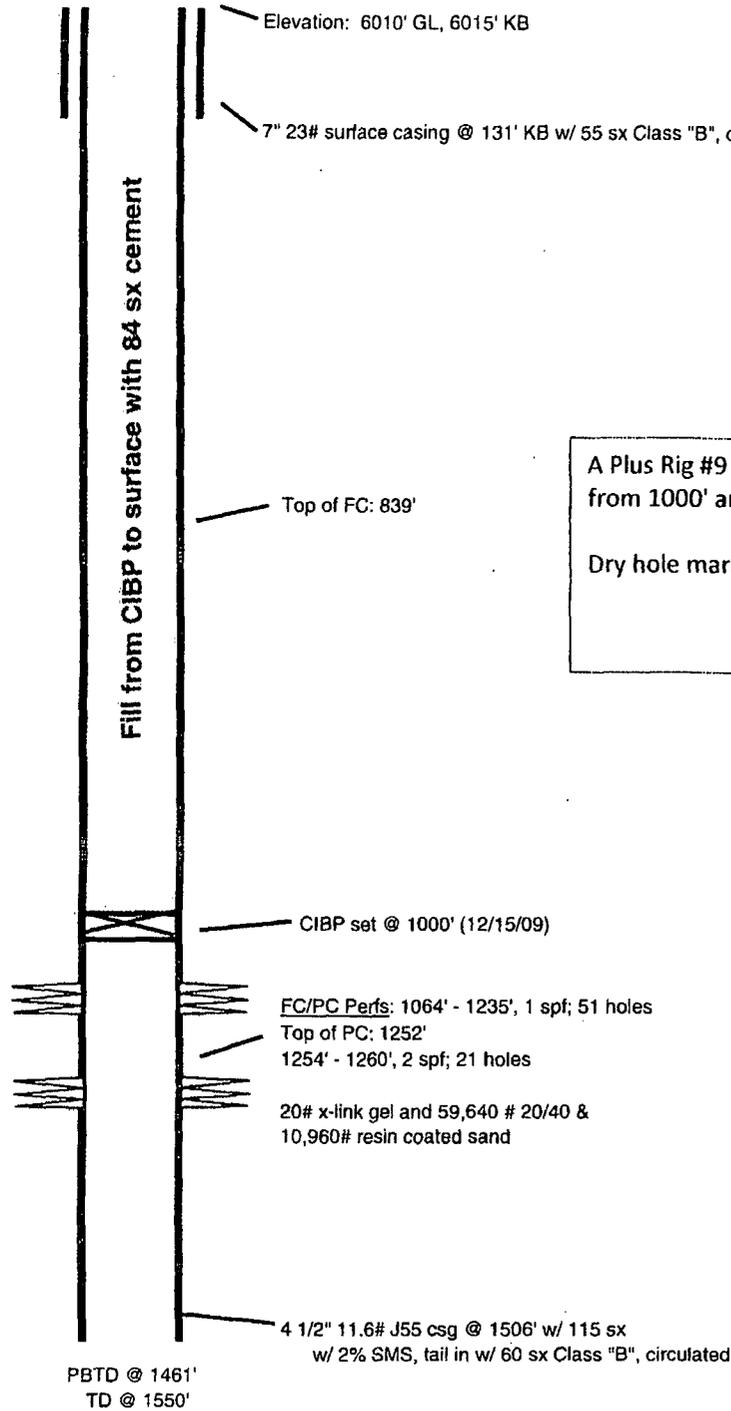
Location: Surface: 820' FSL, 1800' FEL,
Sec 4, T26N, R12W, San Juan
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-30243

Spud Date: October 13, 2000



A Plus Rig #9 Plugged well on 2-18-2014 filling the casing in 2 stages from 1000' and 100' with 68 sx and 16 sx respectively.

Dry hole marker and bell hole were filled with 20 sx.

12/10/2009 -
MIT. Pressured casing up to 500 psi, held for 30 minutes

Rig No. 9

Date 2/19/14 Day Tues.

Well Name Sl.ice #2

Company D. Simmons

Lease # NMSF-081101 API 30-015-30243 820 FSL + 180' PBL SEC 4 T 26N R 12W

Landed BLMC 2/17/14 / moved @ 1:30pm on 2/17/14

FROM	TO	DESCRIPTION OF OPERATION
5:30	7:30	A Plus Manly Safety Meeting
7:30	9:30	Load Rig, Supplies & Travel to loc. (Hanson #33)
9:30	9:30	Ho Trip all Equip. Fill out logs/DVR
9:30	9:30	Road Rig & Equip. to loc.
9:30		Set in Rig & Equip. on loc. RV. Day light Pulling Unit
		Perform Start Well Inspection of well ps. No flag
		4 1/2 csq 0# 8 1/4 off RV relief lines open to pit
		RV. pump to csq pump csq full w/ fluid @ surface ND with
		N.V. BOP Perform Pump check RV. Work floor 1/2 flag Equip.
	12:30	RV pump to Bt. Did not take any H ₂ O to load attempt to test Cement Surface
12:30		PU 32 jnts (Tally Fr. Hanson #33) Tag CI BPC 1000' RV.
		Pump to Ybg Pump & ash. Circ in/leak. Pump add 9.5 bbls Clean
	2:00	in returns. Shut in csq 21. csq to 1000' 1500' for 3 min test good
2:00		PH 1 Mix & Pump 16 5/8 x 5 80.24 cu ft 15.8 # 1.19 yield class
	2:30	B Cmt. from 1000' - 80' TC
2:30		LD 29 jnts w/ total 50 jnts on Float RV. Pump to Ybg
	3:00	Pump & ash. Circ. w/ 2 facts to circ. TC out EOT @ 100'
3:00		PH 2 Mix & Pump 16 5/8 x 5 18.88 cu ft 15.9 # 1.15 yield class B Cmt.
	3:15	From 100' - 0' good cmt returns out 4 1/2 csq
3:15		LD 3 jnts w/ total 53 jnts on Float RD Ybg Equip/Unleak
		Dig out with. Perform Hot work permit put with
		found cmt. in 4 1/2 csq @ surface & 20' on backside 4 1/2 x 7'
		ok by OLM to top land install DTM Mix & Pump 20 5/8 x 5
		to set DTM RD / Drain Pump & Lines RD Daylight
	5:30	Pulling Unit move fwd secure loc. SDFD
5:30	6:00	Travel back to yard

Fuel & Motor Oil _____ Water Hauled 1 load Fresh H₂O (A Plus Mike B)

Rental Equipment _____ Cement Retainers _____

Cementing PH 1 - 16 5/8 x 5 PH 2 - 16 5/8 x 5 DTM - 20 5/8 x 5

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<u>D. Comanche</u>	<u>14</u>	<u>54</u>	<u>12.5</u>
Operator	<u>D. Sanchez (Rig #9)</u>	<u>25</u>	<u>54</u>	<u>17.5</u>
Derrick	<u>J. Russell (PT. 300)</u>			<u>12.5</u>
Floors	<u>D. H. ...</u>			<u>12.5</u>