

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080384B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

8. Well Name and No.
HICKMAN A 4

2. Name of Operator

DJ SIMMONS INC

Contact: CHRIS LOPEZ

E-Mail: clopez@djsimmons.com

9. API Well No.

30-045-31836-00-S1

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-326-3753 Ext: 127

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T26N R12W SWSE 670FSL 1951FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D. J. Simmons Plugged and Abandoned the subject well on 02/19/2014. Please see attached well bore sketch and daily rig report.

RCVD MAR 7 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #237342 verified by the BLM Well Information System For DJ SIMMONS INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/05/2014 (13SXM0471S)	
Name (Printed/Typed) CHRIS LOPEZ	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/05/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA



Hickman A 4

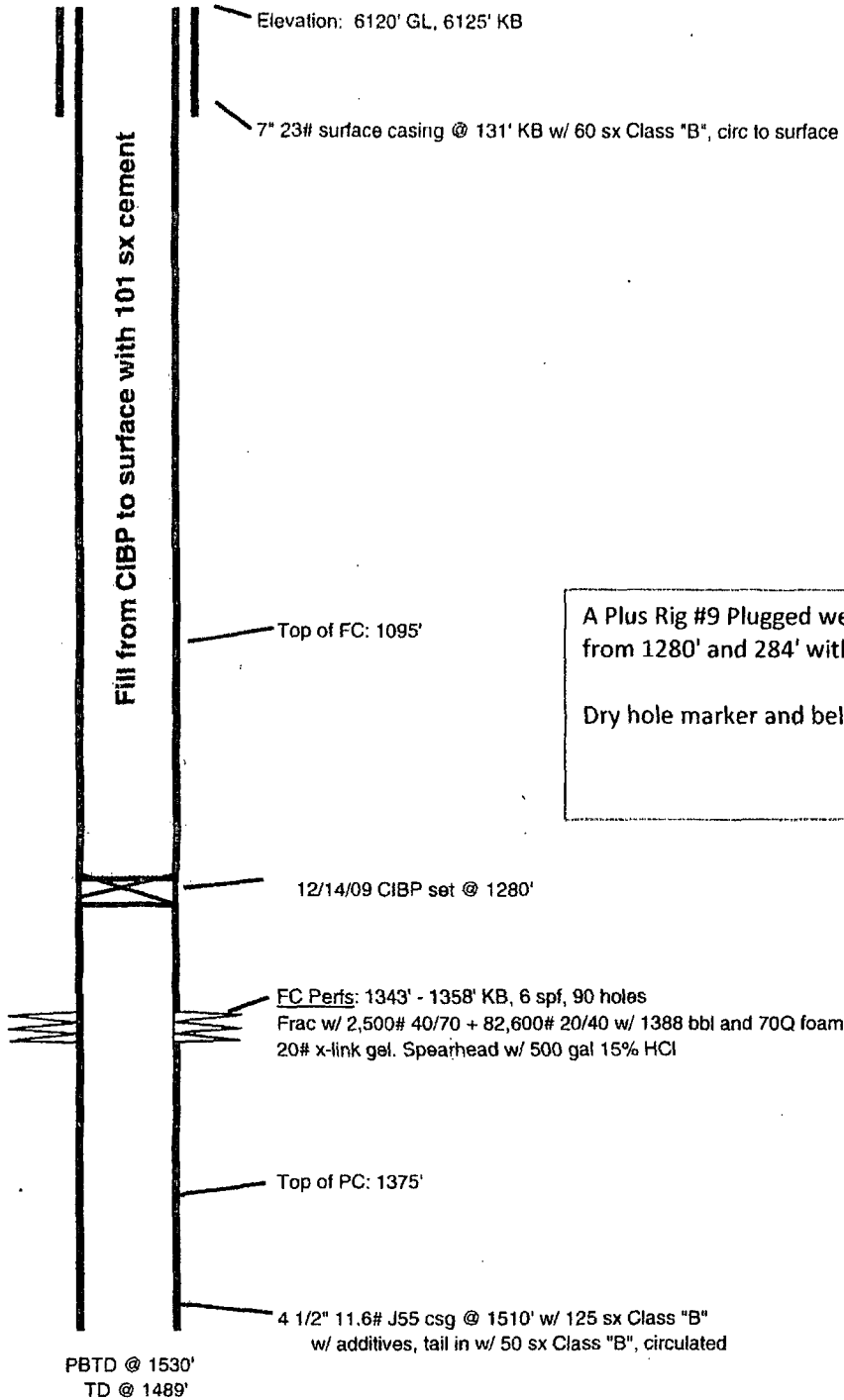
Location: Surface: 670' FSL, 1951' FEL,
Sec 10, T26N, R12W, San Juan
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-31836

Spud Date: October 6, 2005



A Plus Rig #9 Plugged well on 2-19-2014 filling the casing in 2 stages from 1280' and 284' with 74 sx and 27 sx respectively.

Dry hole marker and bell hole were filled with 24 sx.

12/14/2009 -
MIT. Pressured casing up to 500 psi, held for 30 minutes

Rig No 9Date 2/19/14 Day Wed.Well Name Hickman AR44Company D.J. SimmonsLease # NMS-0003848 APL 30-045-31836 10 TO FSL 8 1951 FSL Sec 10 T86N R12W

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	Load Rig Supplies + Travel to Loc. (Slice #2)
7:00	7:30	HSM on "JSA" Service + Start Rig + Equip.
7:30	8:30	Pre Trip all Equip. Fill out log / OVER Road Rig + Equip. to Loc.
8:30		Spot Rig Equip on loc. RV Day light Pulling Unit
		Pre form start well Inspection of well psi. Note 10' from BH off
		R.V. release lines down pit R.V. Pump + Cont. Equip.
		Load CS4 w/ label CTBP in well FL. P Surface RD with N. & S
		Pre form Ram CK R.V. Ybg Equip. Work Floor R.V. Pump to
	12:00	3ft. Load w/ 1 bbl Frank H ² O test 2300' test good
12:00		P.V. 33 jnts fr. Hanson #33 fully 70 jnts A Plus w/ S R. total (5' 1/2")
		41 jnts open end cut tag CTBP 1200' R.V. pump to Ybg
		Pump test. Circ. w/ 1/2 bbl Circ act. 20 bbls to clean up
	1:30	Reforms shut in CS4 PT. CS4 to 500' for 30 min test good
1:30		P#1 Mix + Pump 275XS 8732 cu/ft 15.9 #1.184 gals loss 3' Cent.
	2:00	From 1200' - 279' to C
2:00		LD 32 jnts GORE 284' w/ total 48 jnts on Floor R.V. pump to
	2:30	Ybg Pump test. Circ. w/ 2.5 bbls Circ. 25 bbl cut (150' cleaned others)
2:30		P#2 Mix + Pump 275XS 31.86 cu/ft 15.8 #1.184 gals loss 2' Cent.
	2:45	From 284' - 0' good Cent. returns @ Surface
2:45		LD 9 jnts w/ total 53 jnts on Floor RD Ybg Exp. / Work Floor
		Wash out jnts. Dig out with Preform 10' work permit
		Cut with. Round top cut. in T44Hsg 20' from Surface + 8'
		from Surface inside. 4' 1/2 CS4 OK w/ Darrell Priddy to top load
		w/ cut install DHM Mix + Pump 275XS to Set DHM
		RD Pump cont Equip / Drain RD Day light Pulling Unit
4:30		Make Ford. Secure Loc. SDFD
4:30	5:00	Travel back to yard

Notified BLM 3:23pm on 2/19/14

Darrell Priddy w/ BLM on loc. NM 00123:25pm on 2/19/14

Fuel & Motor Oil _____ Water Hauled Trans. 1/2 load Fr. Steel #2 Load Frank H²ORental Equipment APL 275XS. 246' Cement Retainers _____Cementing P#1 - 275XS P#2 - 275XS DHM - 205XS

Wireline _____

CREW	NAME	UNIT'S	MILEAGE	HOURS
Supervisor	D. Comarch	14	54	11
Operator	D. Sanchez	15	54	11
Derrick	1 D... A			11