

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 20 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NO-G-0905-1759/NO-G-0902-1754  
6. If Indian, Allottee or Tribe Name  
Navajo Allottee  
Allotment No. 258806 and 258808

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)

720-876-3437

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 675' FSL and 330' FEL Section 34, T24N, R10W  
BHL: 678' FSL and 351' FWL Section 34, T24N, R10W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Good Times P34-2410 01H

9. API Well No.  
30-045-35367

10. Field and Pool or Exploratory Area  
South Bisti-Gallup

11. County or Parish, State  
San Juan County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Gas Analysis</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached gas analysis for the Good Times P34-2410 01H.

RCVD MAR 13 '14  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

MAR 12 2014

FARMINGTON FIELD OFFICE  
BY: TL Salvets

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date

12/19/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AY



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: EC130219  
Cust No: 25150-11185

### Well/Lease Information

Customer Name: ENCANA OIL & GAS  
Well Name: GOODTIMES P34-2410 #01H  
County/State: SAN JUAN NM  
Location: P34-24N-10W  
Field:  
Formation:  
Cust. Stn. No.: 550105750

Source: TEST SEPARATOR  
Pressure: 60 PSIA  
Sample Temp: DEG. F  
Well Flowing:  
Date Sampled: 12/06/2013  
Sampled By: SEAN CASAUS  
Foreman/Engr.:

Remarks:

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	53.907	5.9400	0.00	0.5214
CO2	0.151	0.0260	0.00	0.0023
Methane	32.315	5.4870	326.38	0.1790
Ethane	4.655	1.2470	82.38	0.0483
Propane	4.774	1.3170	120.12	0.0727
Iso-Butane	0.561	0.1840	18.24	0.0113
N-Butane	1.834	0.5790	59.83	0.0368
I-Pentane	0.424	0.1550	16.96	0.0106
N-Pentane	0.456	0.1660	18.28	0.0114
Hexane Plus	0.923	0.4120	48.65	0.0305
Total	100.000	15.5130	690.85	0.9242

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0019

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 693.8

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 681.7

REAL SPECIFIC GRAVITY: 0.9256

GPM, BTU, and SPG calculations as shown  
above are based on current GPA factors.

DRY BTU @ 14.650: 690.0

DRY BTU @ 14.696: 692.2

DRY BTU @ 14.730: 693.8

DRY BTU @ 15.025: 707.7

CYLINDER #: 6099

CYLINDER PRESSURE: 57 PSIG

DATE RUN: 12/9/13 9:52 AM

ANALYSIS RUN BY: PATRICIA KING



ENCANA OIL & GAS  
WELL ANALYSIS COMPARISON

Lease: GOODTIMES P34-2410 #01H  
Stn. No.: 550105750  
Mtr. No.:

TEST SEPARATOR

12/18/2013  
25150-11185

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Smpl Date: 12/06/2013  
Test Date: 12/09/2013  
Run No: EC130219

Nitrogen: 53.907  
CO2: 0.151  
Methane: 32.315  
Ethane: 4.655  
Propane: 4.774  
I-Butane: 0.561  
N-Butane: 1.834  
I-Pentane: 0.424  
N-Pentane: 0.456  
Hexane+: 0.923

BTU: 693.8  
GPM: 15.5130  
SPG: 0.9256