Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35494 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LG-1916 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Roadrunner DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 2X 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Logos Operating, LLC 9. OGRID Number 289408 3. Address of Operator 10. Pool name or Wildcat 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401 **Dufers Point-Gallup Dakota** 4. Well Location Unit Letter : 2340 feet from the line and 713 feet from the line Township 24N Range 8W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7368' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ **CASING/CEMENT JOB** П DOWNHOLE COMMINGLE  $\Box$ OTHER: □ 1st Delivery 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/23/13 Well Test: tested for 24HRS, 140bopd, 320bwpd (flowback water), Gas TSTM, Csg Psi 500, Tbg Psi N/A, Choke size 16/64. 12/26/13 Finish flowback. 12/27/13 MIRU AWS 656. ND frac stack, NU BOP. TIH w/bit. 12/28/13 DO CFP @ 6282' & 6450' & 6924. Circ & CO to PBTD @ 7160'. 12/29/13 TOOH w/bit. TIH with 174jts 2-7/8" 6.5# J-55 tbg & land at 7018' w/SN @ 6973'. ND WH, NU BOP. 12/30/13 RIH w/rods & RHAC pump, space out. PT tbg to 1000psi for 15min, good. RDRR @ 15:0hr on 12/30/13. RCVD MAR 3'14 OIL COMS. DIV. The Roadrunner 2X first delivered oil on 12/23/13 during flowback. First delivered gas on 01/08/14 @ 14:21hr. DIST. 3 TP: RODS, CP: 473, Initial MCF: 689mcf GAS Co.: WFS, METER No.: 80137 2 Sul One 11/28/2013 12/09/2013 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Operations Technician DATE 01/28/14 Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-330-9399 For State Use Only Deputy Oil & Gas Inspector, DATE 3/17/14 APPROVED BY: District #3 TITLE Conditions of Approval (if any):