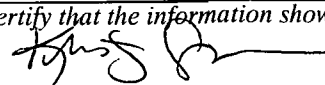


Submit To Appropriate District Office Two Copies District I 100 N. French Dr., Hobbs, NM 88240 District II 811 E. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. <u>30-039-31195</u> 45-35494												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. <u>LG-1916</u>												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <u>Roadrunner</u>										
				6. Well Number: <u>2X</u> CONFIDENTIAL										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator <u>Logos Operating, LLC</u>				9. OGRID <u>289408</u>										
10. Address of Operator <u>4001 North Butler Ave, Bldg 7101, Farmington, NM 87401</u>				11. Pool name or Wildcat <u>Dufers Point-Gallup Dakota</u>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	H	2	24N	8W		2340								
BH:														
13. Date Spudded 11/28/13	14. Date T.D. Reached 12/03/13	15. Date Rig Released 12/09/13		16. Date Completed (Ready to Produce) 12/20/13		17. Elevations (DF and RKB, RT, GR, etc.) 7368' GL								
18. Total Measured Depth of Well 7210'		19. Plug Back Measured Depth 7160'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, CCL, CBL, Neutron, Density, Elec								
22. Producing Interval(s), of this completion - Top, Bottom, Name <u>Dufers Point-Gallup Dakota / 5350' - 7210'</u>														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8 / J-55	36#	326'		12-1/4	177sx(44bbbls, 248cf)	21 bbbls								
5-1/2 / P-110	17#	7205'		7-7/8	1006sx (333bbbls, 1874cf)	45 bbbls								
						Stage tool @ 5443'								
						RECD DEC 20 '13 OIL CONS. DIV.								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
					25. TUBING RECORD									
					SIZE	DEPTH SET								
					2-7/8, J-55, 6.5#	Report with								
						1 st delivery.								
26. Perforation record (interval, size, and number) DK/Graneros/Grnhorn w/.385" diam, 3SPF @ 7008'-7096' = 42 holes Sanostee w/.385" diam, 3SPF @ 6704'-6813' = 57 holes Lower Gallup w/.385" diam, 3SPF @ 6310'-6404' = 42 holes Middle Gallup w/.385" diam, 3SPF @ 6164'-6270' = 45 holes TOTAL GALLUP-DAKOTA HOLES = 186				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7008'-7096'</td> <td>Acidize w/53bbl 15% HCL Acid. Frac w/4803bbbls Slickwater, 10,795# 100Mesh, 63,060# 40/70 Ottawa Sand.</td> </tr> <tr> <td>6704'-6813'</td> <td>Acidize w/53bbl 15% HCL Acid. Frac w/5301bbbls Slickwater, 6,411# 100Mesh, 71,940# 40/70 Ottawa Sand.</td> </tr> <tr> <td>6310'-6404'</td> <td>Acidize w/48bbl 15% HCL Acid. Frac w/2041bbbls Slickwater 70Q N2, 20,689# 100Mesh, 103,460# 40/70 Ottawa Sand. Toal N2: 2.665MMSCF</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7008'-7096'	Acidize w/53bbl 15% HCL Acid. Frac w/4803bbbls Slickwater, 10,795# 100Mesh, 63,060# 40/70 Ottawa Sand.	6704'-6813'	Acidize w/53bbl 15% HCL Acid. Frac w/5301bbbls Slickwater, 6,411# 100Mesh, 71,940# 40/70 Ottawa Sand.	6310'-6404'	Acidize w/48bbl 15% HCL Acid. Frac w/2041bbbls Slickwater 70Q N2, 20,689# 100Mesh, 103,460# 40/70 Ottawa Sand. Toal N2: 2.665MMSCF
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28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
To be reported on 1 st delivery.		Flowing			Shut-in									
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.								
To be reported on	Next sundry.		Test Period											
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
Press.														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By								
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
			Latitude	Longitude	NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name <u>Kristy Graham</u>		Title <u>Prod. Eng.</u>	Date									
E-mail Address <u>kgraham@logosresourcesllc.com</u>														

INSTRUCTIONS _{PV}

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2022'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2710'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4210'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4280'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5005'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5350'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6101'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7050'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7079'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
CONFIDENTIAL							

****4th Stage**
6164'-6270'

Acidize w/65bbl 15% HCL Acid. Frac w/1638bbls
 Slickwater 70Q N2, 101,540# 40/70 Ottawa Sand. Toal
 N2: 2.916MMSCF