

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-20896
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CALLISON
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter **M**; **850** feet from the **SOUTH** line and **990** feet from the **WEST** line
 Section **29** Township **31N** Range **11W** NMPM **NMPM** County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5859' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams.

*Person to cementing, Run CAL and submit to OGD for review
 Add Kintland - Ojo Alam play 615-840
 Adjust Fruitland play to 1890 - 1990*

Notify NMOCD 24 hrs prior to beginning operations

RCVD MAR 19 '14
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE LEAD REGULATORY ANALYST DATE 3/18/2014
sherry_morrow@xtoenergy.com
 Type or print name SHERRY J. MORROW E-mail address: _____ PHONE 505-333-3630

For State Use Only
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/24/14
 Conditions of Approval (if any): N

LWA _____
MTG _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

March 7, 2014

Callison 1

Aztec Pictured Cliffs
850' FSL and 990' FWL, Section 19, T31N, R11W
San Juan County, New Mexico / API 30-045-20896
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes _____, No X, Unknown _____, Size _____, Length _____
Packer: Yes _____, No X, Unknown _____, Type _____.
3. **Plug #1 (Pictured Cliffs Perforations and top, 2350' – 2300')**: PU and TIH with 2.785" cement retainer, set at 2350'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 3 sxs Class B cement above CR to isolate Pictured Cliffs perforations and top. PUH.
4. **Plug #2 (Fruitland top, 1910' – 1810')**: Mix and pump 5 sxs Class B cement and spot a balanced plug inside casing to cover the Fruitland top. TOH.
5. **Plug #3 (8-5/8" Surface Casing shoe, 193' to Surface)**: Perforate 3 HSC holes at 193'. Mix and pump approximately 63 sxs cement down the 2.875" casing until good cement returns out casing and bradenhead valves. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Callison #1

Current

Aztec Pictured Cliffs

850' FSL, 990' FWL, Section 19, T-31-N, R-11-W,

San Juan County, NM / API #30-045-20896

Lat _____ / Long _____

Today's Date: 3/6/14
Spud: 7/12/72
Completed: 8/3/72
Elevation: 5857' GL
5868' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 143'
Cement with 90 sxs , circ 8 bbls cmt to surface

TOC @ 1030' by TS

Fruitland @ 1860'

7.875" hole @ 2,203

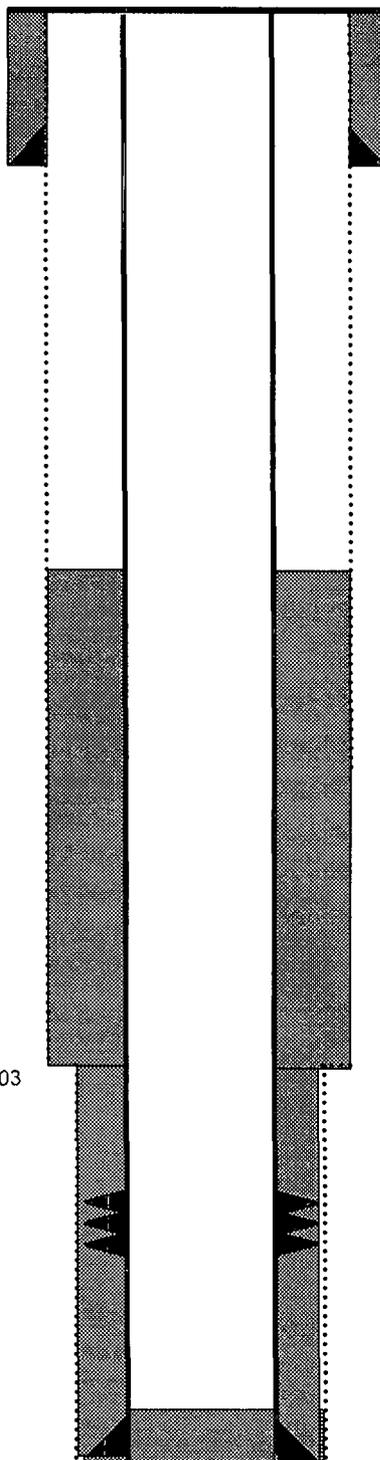
Pictured Cliffs @ 2352'

Picture Cliffs Perforations:
2360' – 2396'

6.75" hole

2.875", 6.4#, J-55 Casing set @ 2518'
Cement with 240 sxs

TD 2544'
PBTD 2507'



Callison #1

Proposed Aztec Pictured Cliffs

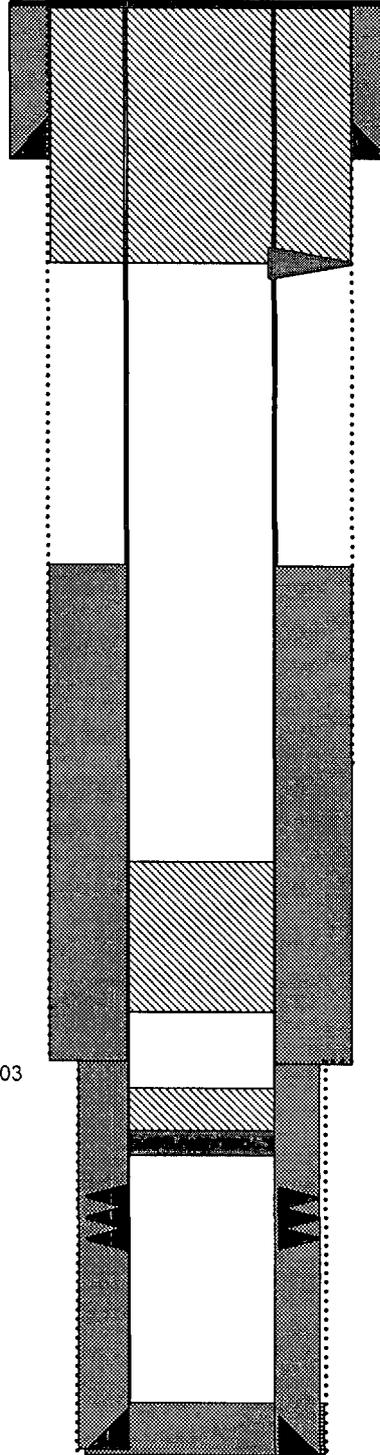
850' FSL, 990' FWL, Section 19, T-31-N, R-11-W,

San Juan County, NM / API #30-045-20896

Lat _____ / Long _____

Today's Date: 3/6/14
Spud: 7/12/72
Completed: 8/3/72
Elevation: 5857' GL
5868' KB

12.25" hole



8.625" 24#, J-55 Casing set @ 143'
Cement with 90 sxs , circ 8 bbls cmt to
surface

Plug #3: 193' - 0'
Class B cement 63 sxs

Perforate @ 193'

TOC @ 1030' by TS

Fruitland @ 1860'

Plug #2: 1,910' - 1,810'
Class B cement, 5 sxs

7.875" hole @ 2,203

Pictured Cliffs @ 2352'

Plug #1: 2,350' - 2,300'
Class B cement, 3 sxs

Set CR @ 2,350'

6.75" hole

2.875" 6.4#, J-55 Casing set @ 2518'
Cement with 240 sxs

TD 2544'
PBD 2507'