

*Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-28992
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA NMM-91278
7. Lease Name or Unit Agreement Name: NORTHBRIDGE
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 551' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
 Unit Letter **A** : **887'** feet from the **NORTH** line and **939'** feet from the **EAST** line
 Section **03** Township **29N** Range **13W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and will be using a closed loop system. Please also see the attached current and proposed well bore diagrams.

Notify NMOCD 24 hrs
 prior to beginning
 operations

RCVD MAR 19 '14
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Babcock* TITLE REGULATORY ANALYST DATE 3/18/14
kristen_lynch@xtoenergy.com
 Type or print name KRISTEN D. BABCOCK E-mail address: _____ PHONE 505-333-3206

For State Use Only
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/24/14
 Conditions of Approval (if any): _____ FV

JTB _____
MTG _____
Approved _____

March 13, 2014

**PLUG AND ABANDONMENT PROCEDURE
Northridge 1**

Fulcher Kutz PC
887' FNL and 939' FEL, Section 3, T29N, R13W
San Juan County, New Mexico / API 30-045-28992
Lat: 36.76006 N / Lat: 108.18654 W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 2.375", Length 1472'.
Packer: Yes , No , Unknown , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs & Fruitland intervals, and Fruitland Top 1382' – 802')**: PU and TIH with 5.5" cement retainer, set at 1382'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 74 sxs Class B cement above CR to isolate the Pictured Cliffs, Fruitland, and Fruitland top. PUH.
6. **Plug #2 (8 5/8" Surface Shoe and Kirtland top, 174' – Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation down tubing and out casing valve with water. Mix approximately 21 sxs Class B cement and spot a plug from 174' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
7. ND cementing valves and cut off wellhead. Fill 5.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

**Northridge 1
Proposed P&A**

**Basin Fruitland Coal
887' FNL, 939' FEL, Section 3, T-29-N, R-13-W
San Juan County, NM / API #30-045-28922
Lat 36.76006 N / Long 108.18654 W**

RCVD MAR 25 '14
OIL CONS. DIV.
DIST. 3

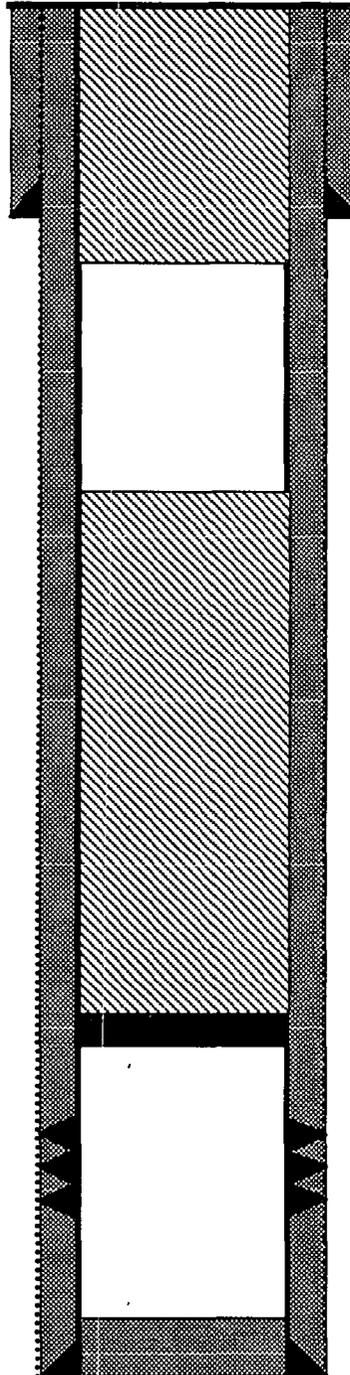
Today's Date: 3/13/2014
Spud: 12/9/1993
Completed: PC- 2/17/1994
Kirtland @ 32'

12 1/4" hole

Fruitland @ 852'

Pictured Cliffs @ 1424'

6 3/4" hole



Elevation: 5526' GL
5531' KB

**Plug 2: 174'-0'
Class B Cement, 21 sx**

8 5/8", 24# J-55 Casing set @ 124'
Cement with 100 sxs , circ 3 BBL to surface

**Plug 1: 1382'-802'
Class B Cement, 74 sx**

CICR @ 1382'

Pictured Cliffs Perforations:
1432'-1444'

5.5", 14#, M-50 Casing set @ 1684'
Cement with 245 Total sxs
Circulated 20 BBL to surface

**TD 1685'
PBT 1616'**

Northridge 1

Current

Fulcher Kutz PC

887' FNL, 939' FEL, Section 3, T-29-N, R-13-W,

San Juan County, NM / API #30-045-28992

Lat 36.76006 N / Long 108.18654 W

Today's Date: 3/12/2014

Spud: 12/9/1993

Completed: PC 2/17/1994

Kirtland @ 32'

Elevation: 5526' GL

5531' KB

12 1/4" hole

8 5/8" 24#, J-55 Casing set @ 124'

Cement with 100 sxs , 3 BBL circ to surface

Fruitland @ 852'

2.375" tubing at 1503', 3/4" rods & pump
45 jts, w/ OEMA, SN @ 1472'

Pictured Cliffs @ 1424'

Pictured Cliffs Perforations:
1432'-44'

6 3/4" hole

5.5", 14#, J-55 Casing set @ 1684'
Cement with 245 Total sxs
Circulate 20 BBL to surface

TD 1685'
PBD 1616'

