

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMMNM 18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308-00A #146H

9. API Well No.

30-045-35498

10. Field and Pool or Exploratory Area  
Nageezi Gallup11. Country or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 932' FNL &amp; 204' FEL, sec 9, T23N, R8W - BHL: 2273' FNL &amp; 233' FWL, Sec 9, T23N, R8W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/21/14 thru 2/22/14 - MIRU AWS #980 - Surface casing was preset by Mo-Te

2/23/14 - Install plug in braiden head & test bop pipe & blind rams, choke manifold valves, mud cross valves, floor valve & upper Kelly valve @ 250# low 5 min each # 1500# high 10 min each, Test 9.625" surface csg @ 600# f/ 30 min. [ Good Test on all equip ] Test plug, Test Pump & Test Charts used on BOPE Test.

2/24/14 thru 2/28/14 - Drill 8-3/4" intermediate hole

3/1/14 - TD 8-3/4" intermediate hole @ 5950' (5293' TVD) @ 0800 hrs

3/2/14 - CIRC & COND HOLE

3/3/14 - Run 141jts, 7", 23#, J-55, LTC csg, landed @ 5936, (5293' TVD) FC @ 5890'

Test cmt lines @ 5000# h2o & 7000# N2 [ Good test ] Start job w/ 10 bbl mud flush, 40 bbl chem wash, 20 bbl scavenger @ 11.5 ppg. Lead foamed cmt 680 sks, 993 cu ft, 177 bbls, Elastiseal, 0.2% veraset, 0.15% halad-766, 1.5% chem-foamer 760, [ yld = 1.46 wt = 13 ppg ] Tail slurry 100 sks, 140 cu ft, 24 bbls, Halsem, 0.2% veraset, 0.15% Halad-766, [ yld = 1.4 wt = 13.5 ppg ] Drop top plug & displace csg w/ 231 bbls drlg mud @ 10.0 ppg, Bump plug @ 900# took to 1800# [ Floats held ok ] Bump plug @ 16:10 hrs 3/3/14, Circ 45 bbls foamed cmt to pit. Pump cap cmt down annulas, 100 sks, 117 cu ft, 21 bbls, Halcem, 2% CAEL & Shut wellhead in. Wash up lines & pump.

3/4/14 - Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [ Good Test ] Test pump & test charts used.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec Sr.

Signature

Date 3/4/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 14 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou