

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: March 11, 2014

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Recomplete/DHC
☐ Location Change ☐ Other:

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-11632-00-00	GALLEGOS CANYON UNIT	204	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	F	A	34	28	N	12	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations
Extend Dakota plug to 5968 feet to cover top of Graneros
Add Chacra plug from 2468-2368

NMOCD Approved by Signature

March 24, 2014
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078903A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000884F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 204
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R12W NENE 0990FNL 0890FEL 36.623280 N Lat, 108.092550 W Lon		9. API Well No. 30-045-11632-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In January 2013, BP America Production Company filed for and received approval to recompleate the subject well. After evaluation, BP finds no further potential in the subject well. BP respectfully requests to plug the entire wellbore.

Please see attached P&A procedure.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

Subject well under lease NMSF078903A, CA Agreement 892000844F

RCVD MAR 14 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #238373 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/12/2014 (14SXM1649SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/12/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



BP - San Juan Wellwork Procedure

GCU 204

30-045-11632

Unit Letter Unit A Sec 34 – T28N – R12W

San Juan County, NM

Formation: DK

OGRID Number: 000778

P&A date – April 2014

Basic Job Procedure:

All cement is class G neat at 1.15 yield

1. TOH with 2-3/8" completion.
2. RIH with 4.5" scraper to 5000'
3. RIH with CICR and set at 4950'. 5490'
4. Mix and pump 90 sks (18.4 bbls) class G neat cement through CICR. Unstring and POOH.
5. RIH with CBL. Log well from 4950' to surface to determine TOC.
6. Balance 2080 ft cement plug on top of CICR using 163 sks (33.2 bbls) class G neat cement. TOC 2870'.
7. PU to 472' and balance a 700 ft cement plug using 55 sks (11.2 bbls) class G neat cement. TOC 450'.
8. RIH perforate 5 ft interval from 380' – 385'.
9. Squeeze perms with 86 sks (17.6 bbls) class G neat cement leaving casing full of cement to surface & 395 ft cement between 8 5/8 X 4 1/2 annulus.
10. Cut well head and weald plate with maker and P&A information

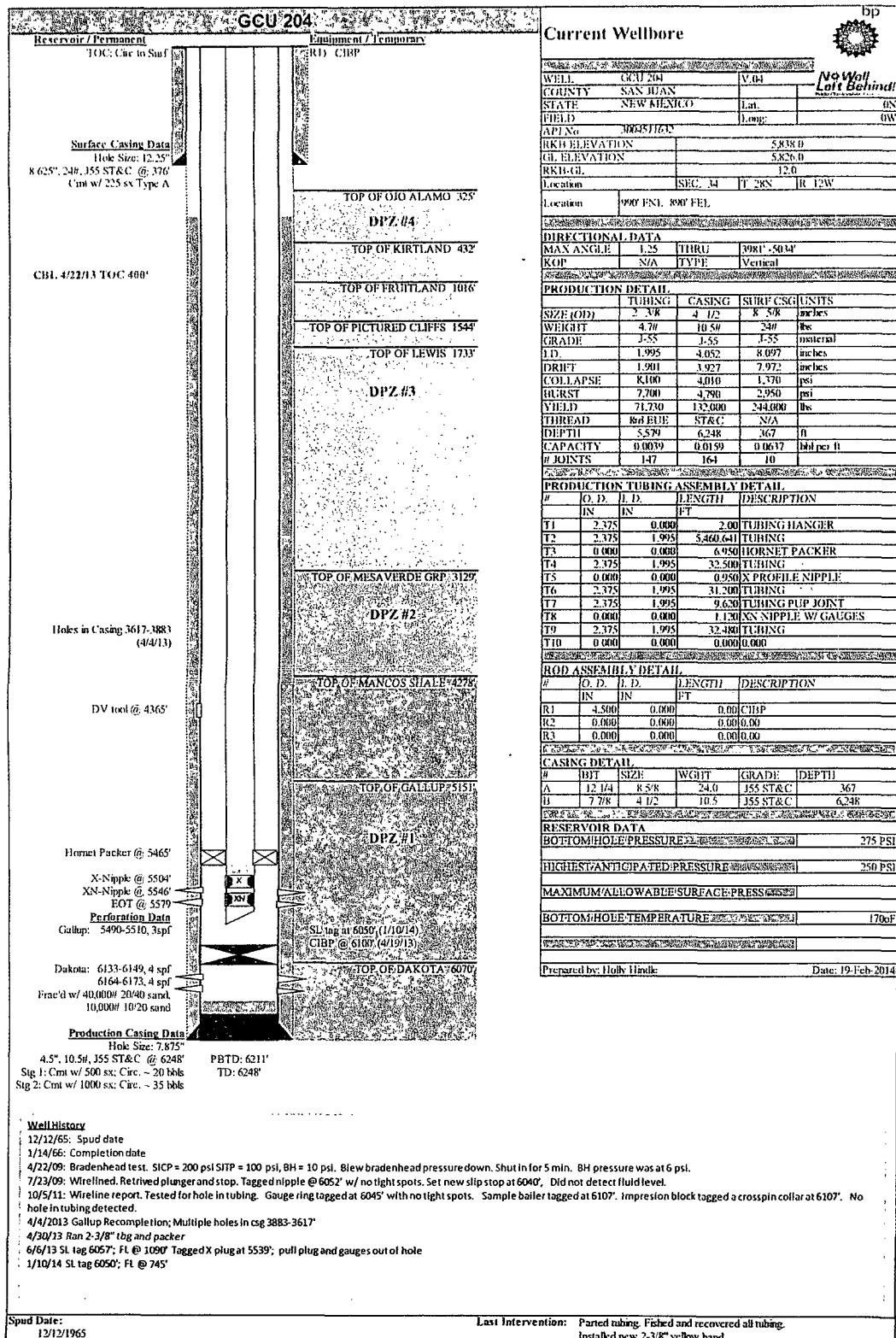
Set cement plug on top of Dakota Bridge plug (100')

picured Cliffs/Fruitland plug 1524' - 1222'



BP - San Juan Wellwork Procedure

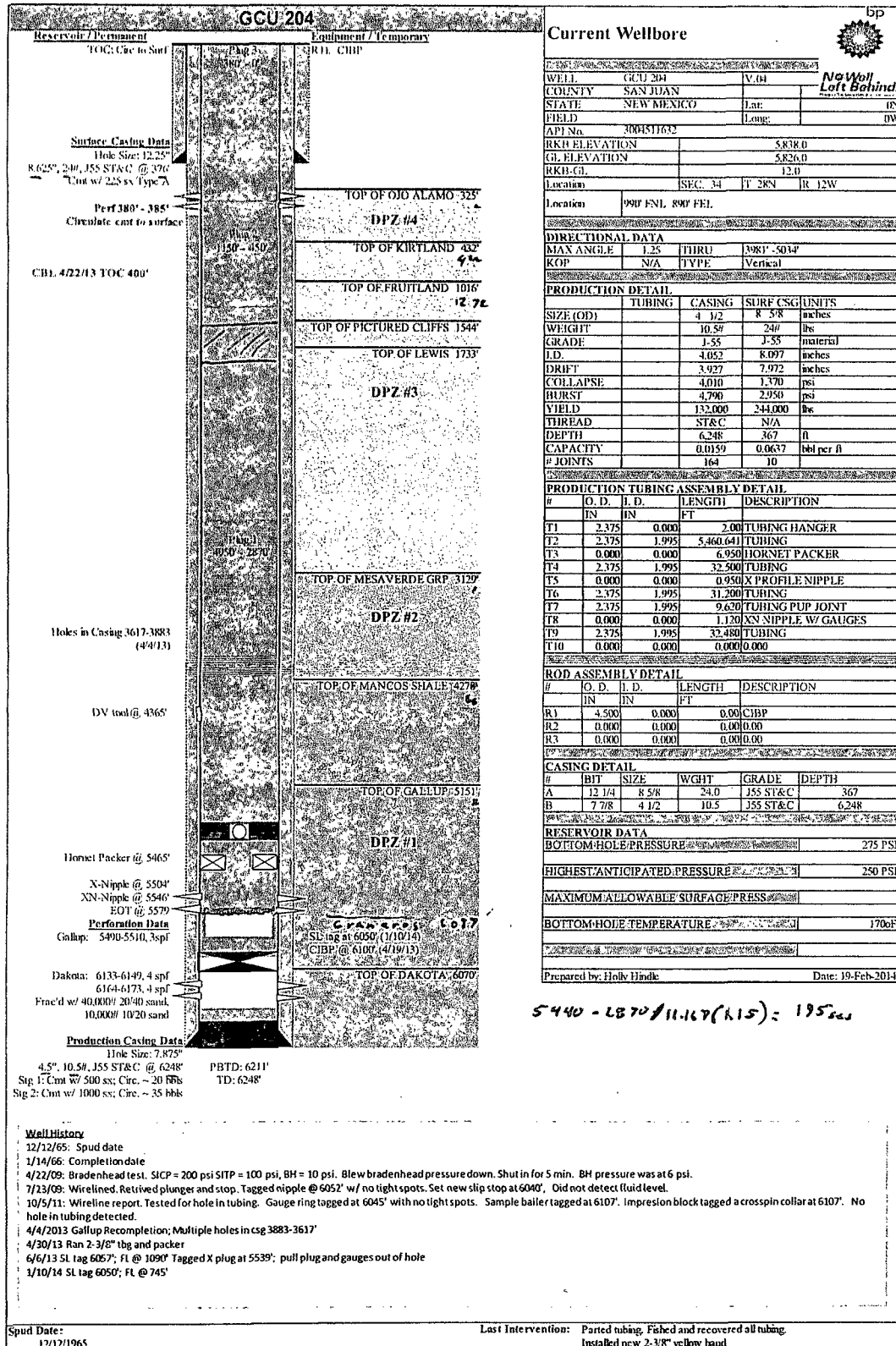
Current Wellbore Schematic





BP - San Juan Wellwork Procedure

Proposed Wellbore Schematic



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 204 Gallegos Canyon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place a 100' plug on top of the Dakota plug.
 - b) Place the Gallup/Mesavered plug from 5440' - 3077' Note BP to be set @ 5440'.
 - c) Place the Pictured Cliffs/Fruitland plug from 1594' - 1222'.
 - d) Place the Kirtland/Ojo Alamo/Surface plug 472' to surface inside the 4 ½" from 472' to surface and outside the 4 ½" casing from 380' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.