

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
ATLANTIC 1E

9. API Well No.  
30-045-25860-00-D1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO PICTURED CLIFFS

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

3a. Address  
501 WESTLAKE PARK BLVD. RM 4.423B  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T31N R10W NWNW 1030FNL 0840FWL  
36.859420 N Lat, 107.875570 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations for February- March 2014.

RCVD MAR 13 '14  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #237920 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 03/07/2014 (14SXM0549SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/06/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/07/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

## Plugging Operations for the Atlantic 1E – February - March 2014

### February 2014

02/25/2014- MIRU, NIPPLE UP AND TESTED THE BOPS'-PASSED, TRIP OUT OF THE HOLE WITH THE TUBING.

02/26/2014- TEAM MTG, JSEA, TRIP OUT OF HOLE 2 3/8 TUBING, STOOD BACK, 47 STANDS, TIH WITH 7" SCRAPPER WORK SPOT , POH L/D SCRAPPER, SHUT IN WELL SECURED LOCATION FOR NIGHT.

02/27/2014- JSEA, PU 7" CICR, TIH SET@ 3016', MIRU CMT EQUIP PT- PASSED, PUMP 1ST PLUG FROM 7440'-3000' W/125 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, POH, L/D SETTING TOOL, RIH WITH CIBP SET @ 2870', PUMP PLUG FROM 2870'-1800' W/42.1 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, CIRCULATE HOLE, PSI TEST 500- PASSED , POOH SETTING TOOL & L/D, SHUT IN SECURE LOCATION.

02/28/2014- JSEA, MIT CSG 260 LOW (PASSED) 540 HIGH ( PASSED), TIH SPOT CMT, PUMP 3<sup>RD</sup> PLUG FROM 1800'-1080' W/28.3 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, AND 4<sup>TH</sup> PLUG FROM 1080'-392' W/26.8 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, LAYING DOWN POH, MIRU E-LINE, PERF INTERVAL @ 370'-380', R/U PUMP SURFACE PLUG FROM 380'-SURFACE W/172 SXS OF G-CLASS YIELD 1.15 15.80PPG CEMENT W/GOOD CIRCULATION UP BACK SIDE. SHUT DOWN, SECURE WELL.

### March 2014

03/03/2014- RIG DOWN FLOOR, NIPPLE DOWN WELL, CUT OFF WELL HEAD, TOP OFF CASING W/2 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, WELD ON P&A MARKER, SHUT DOWN SECURE WELL, MOVE OFF LOCATION