

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page

RECEIVED

MAR 14 2014

**Farmington Field Office
Bureau of Land Management**

5. Lease Serial No.
14206032199

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NV NAVAJO 21 #3

9. API Well No.
30-045-31055

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100, AZTEC, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1660' FSL & 710' FWL NWSW SEC.21 (L) -T29N-R14W NMPM

3b. Phone No. (include area code)
(505) 333-3630

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

**RCVD MAR 18 '14
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **3/14/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date **MAR 17 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NV Navajo 21 #3

3/10/2014 Notified Brandon Powell w/NMOCD & left message on BLM cmt ln 3/6/2014 @ 10:15 a.m. of P&A ops 3/10/14. MIRU McGuire H2S safety equip. MIRU rig. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Rec verbal approval fr/Brandon Powell w/NMOCD, Troy Salyers w/BLM & Val Uentilli w/Navajo BLM @ 3:45 p.m. to combine plgs #1 - #3. Plug #1 w/69 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,083' - 474'. Val Uentilli w/Navajo BLM on loc.

3/11/2014 Tg TOC fr/plg #1 @ 581'. Val Uentillie w/BLM requested TOC @ 574'. PT 5-1/2" csg to 800 psig for 10". Tstd OK. PT BH to 200 psig. Csg hd lkg. PT OK. Plug #1A w/10 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/581' - 493'. Plug #2 w/39 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt to surf. Cmt plg fr/303' - surf. Cut off WH. Found TOC in 5-1/2" csg @ 22' FS & @ surf in 5-1/2" x 8-5/8" annl. Top off 5-1/2" csg & set DH marker w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO rig. Val Uentillie w/BLM on loc. RDMO McGuire H2S safety equip. A Closed Loop System was used.