

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 18 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

I-149-IND-8468

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

5. Lease Serial No.

Navajo Indian B 2S

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Indian B 2S

9. API Well No.

30-045-34774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit N (SESW), 950' FSL & 1905' FWL, Sec. 19, T27N, R8W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAR 20 '14

OIL CONS. DIV.
DIST. 3

The subject well was P&A'd on 3/3/14 per the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

3/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

MAR 19 2014

Date

FARMINGTON FIELD OFFICE
BY: Jm

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Navajo Indian B 2S

March 3, 2014
Page 1 of 1

950' FSL and 1905' FWL, Section 19, T-27-N, R-8-W
San Juan County, NM
Lease Number: I-149-IND-8468
API #30-045-34774

Plug and Abandonment Report
Notified NMOCD and BLM on 2/26/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1865' spot 29 sxs (34.22 cf) Class B cement inside casing from 1865' to 1483' to cover the Fruitland top.
- Plug #2** with 32 sxs (37.76 cf) Class B cement inside casing from 1364' to 943' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 14 sxs (16.52 cf) Class B cement inside casing from 184' to surface LD 6 jnts RU pump to casing continue to mix and pump 36 sxs (42.48 cf in annulus from 135' to surface shut in with 100# to cover the surface casing shoe. Tag TOC at 7'.
- Plug #4** with 18 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 2/26/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 2/27/14 Bump test H2S equipment. Check well pressures: tubing 10 PSI, casing 72 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. RU Cameron pressure equipment. NU kill spool and BOP. Pressure test blind and pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger remove and RD Cameron equipment. TOH and tally 1 jnt, 4' 10' sub TOH with 30 stands LD 2 jnts 2' sub, 1 jnt, FN (64 total) 2-3/8" 4.7# EUE total 1990'. Round trip 4.5" string mill and TIH to 1890'. TIH with 4.5" DHS CR and set at 1865'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus Wireline. Ran CBL from 1865' to surface, calculated TOC at 136'. SI well. SDFD.
- 2/28/14 Bump test H2S equipment. Open up well; no pressures. TIH to 1865'. Establish circulation. Spot plugs #1 and #2. Perforate 4 HSC squeeze holes at 135'. Attempt to establish circulation, establish rate of 2 bpm at 500 PSI, no circulation. Establish rate of 1 bpm at 500 PSI. Establish circulation. Spot plug #3 with TOC at surface. SI well. SDFD.
- 3/3/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Ray Espinoza, BLM representative, was on location.