

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-35491
2. Name of Operator WPX Energy Production, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		6. State Oil & Gas Lease No. NM L2986-1
4. Well Location Unit Letter <u>P</u> : <u>537'</u> feet from the <u>S</u> line and <u>329'</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Chaco 2408-32P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7035' GR		8. Well Number #115H
9. OGRID Number 120782		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>  OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>  OTHER: SUPPLEMENTAL COMPLETION <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**3-12-14** - MIRU AWS #395 to pull temporary 4-1/2" tie back string and run gas lift

**3-13-14** - Pull existing production tubing and set RBP @5750'

**3-14-14** - TOH and LD 4-1/2", 11.6#, N-80 tie back strin. Lay down 151 jts casing on float

**3-15-14** - TOH with RBP set @ 5750'

**3-16 thru 3-19-14** - CO well

**3-20-14** - Land production tubing as follows: 2 3/8" 1/2 Mule shoe, 1 joint 2 3/8" tubing, 1.87 XN profile nipple, 7 joints 2 3/8" tubing, 2 3/8" pin X 2 7/8" box cross over, 1 joint 2 7/8" tubing, 7" X 2 7/8" Arrowset 1-X 10K packer, 7" X 2 7/8" T- 2 on/ off tool with 2.25 F Nipple, 2 7/8' X 10' pup joint, 2 7/8" gas lift mandrel, 34 joints 2 7/8" tubing, 2 7/8" gas lift mandrel, 147 joints 2 7/8" tubing to surface. EOT @ 5917' Packer @ 5738' XN profile nipple @ 5882'. RDMO

REV MAR 31 '14  
 OIL CONS. DIV.  
 DIST 3

**CONFIDENTIAL**

Tubing Grade 3.55 weight 4.7#

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist DATE 03/28/2014  
 Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808  
 For State Use Only  
 APPROVED BY: Bob Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/31/14  
 Conditions of Approval (if any): N

# CHACO 2408-32P #115H

## NAGEEZI GALLUP Horizontal

(page 1)

Spud: 9/30/13

Completed: 11/27/13

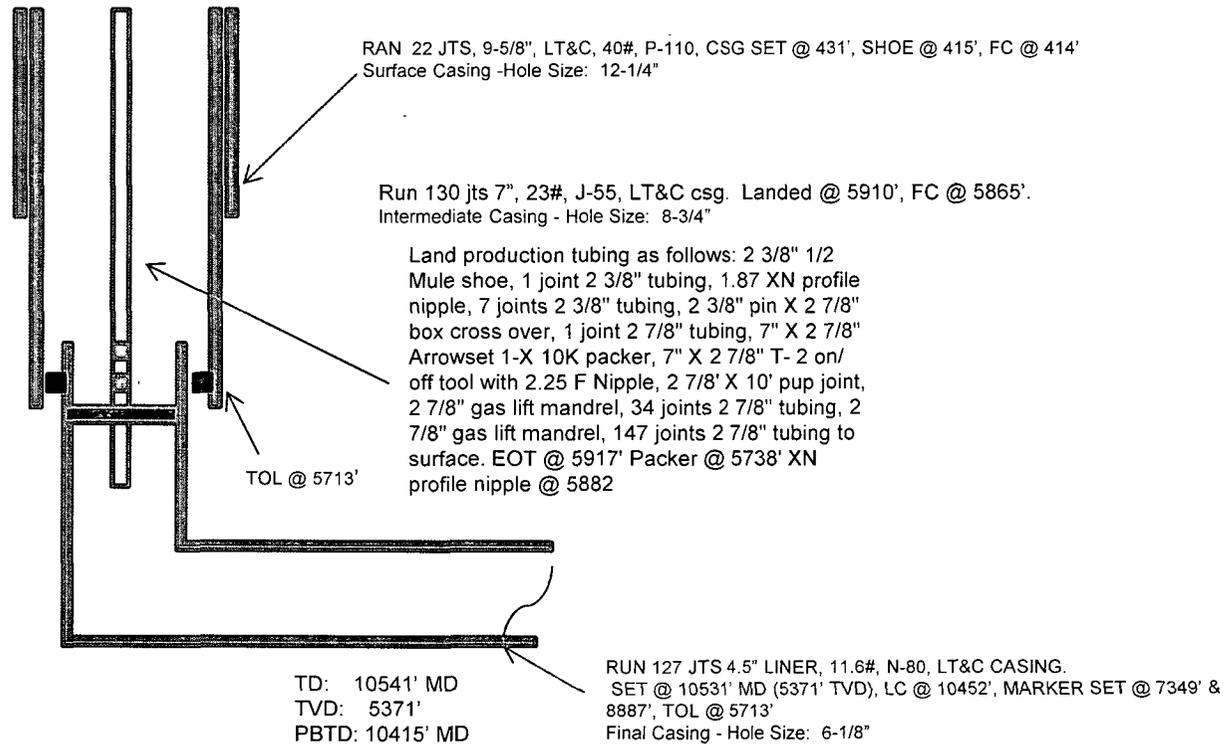
Pulled tie back & run gas  
lift: 03/20/14

SHL: 537' FSL & 329' FEL  
SE/4 SE/4 Section 32 (P), T24N, R8W

BHL: 363' FSL & 230' FWL  
SW/4 SW/4 Section 32 (M), T24N, R 8W

San Juan., NM  
Elevation: 7034' GR  
API: 30-045-35491

Tops	MD	TVD
Ojo Alamo	1176'	1173'
Kirtland	1359'	1353'
Pictured Cliffs	1882'	1867'
Lewis	1990'	1973'
Chacra	2259'	2238'
Cliff House	3364'	3324'
Menefee	3388'	3348'
Point Lookout	4269'	4226'
Mancos	4473'	4430'
Gallup	4811'	4771'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	236 sx	271cu.ft.	Surface
8-3/4"	7"	670 sx	944 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	707 cu. ft.	

lh 3/27/14

Gallup 15th:  
5952'-6177'-  
with 24, 0.40"  
holes. Frac Gallup  
15<sup>th</sup> stage with  
230,300# , 20/40  
PSA Sand

Gallup 14th:  
6253'-6477'-  
with 24, 0.40"  
holes. Frac Gallup  
14<sup>th</sup> stage with  
218,100# , 20/40  
PSA Sand

Gallup 13th:  
6545'-6765'-  
with 24, 0.40"  
holes. Frac Gallup  
13<sup>th</sup> stage with  
238,900# , 20/40  
PSA Sand

Gallup 12th:  
6826'-7053'-  
with 24, 0.40" holes.  
Frac Gallup 12<sup>th</sup>  
stage with 239,300#  
, 20/40 PSA Sand

Gallup 11th:  
7129'-7354"-  
with 24, 0.40"  
holes. Frac Gallup  
11<sup>th</sup> stage with  
240,900# , 20/40  
PSA Sand

Gallup 10<sup>th</sup>:  
7441'-7650'-  
with 24, 0.40"  
holes. Frac  
Gallup 10<sup>th</sup>  
stage with  
200,400# ,  
20/40 PSA  
Sand

Gallup 9<sup>th</sup>:  
7723'-7947'-  
with 24, 0.40"  
holes. Frac Gallup  
9<sup>th</sup> stage with  
199,500# , 20/40  
PSA Sand

Gallup 8<sup>th</sup>:  
8020'-8238'-  
with 24, 0.40"  
holes. Frac Gallup  
8<sup>th</sup> stage with  
299,000# , 20/40  
PSA Sand

Gallup 7<sup>th</sup>:  
8315'-8538'-  
with 24, 0.40"  
holes. Frac  
Gallup 7<sup>th</sup>  
stage with  
201,300# ,  
20/40 PSA  
Sand

Gallup 6<sup>th</sup>:  
8621'-8834'  
with 24, 0.40"  
holes. Frac  
Gallup 6<sup>th</sup> stage  
with 201,300# ,  
20/40 PSA  
Sand

Gallup 5<sup>th</sup>:  
8909'-9127'  
-with 24, 0.40"  
holes. Frac  
Gallup 5<sup>th</sup> stage  
with 201,100# ,  
20/40 PSA  
Sand

Gallup 4<sup>th</sup>:  
9217'-9482'-  
with 24, 0.40"  
holes. Frac  
Gallup 4<sup>th</sup> stage  
with 206,200# ,  
20/40 PSA  
Sand

Gallup 3<sup>rd</sup>:  
9548'-9792',  
with 24, 0.40"  
holes. Frac Gallup  
3<sup>rd</sup> stage with  
200,600# , 20/40  
PSA Sand

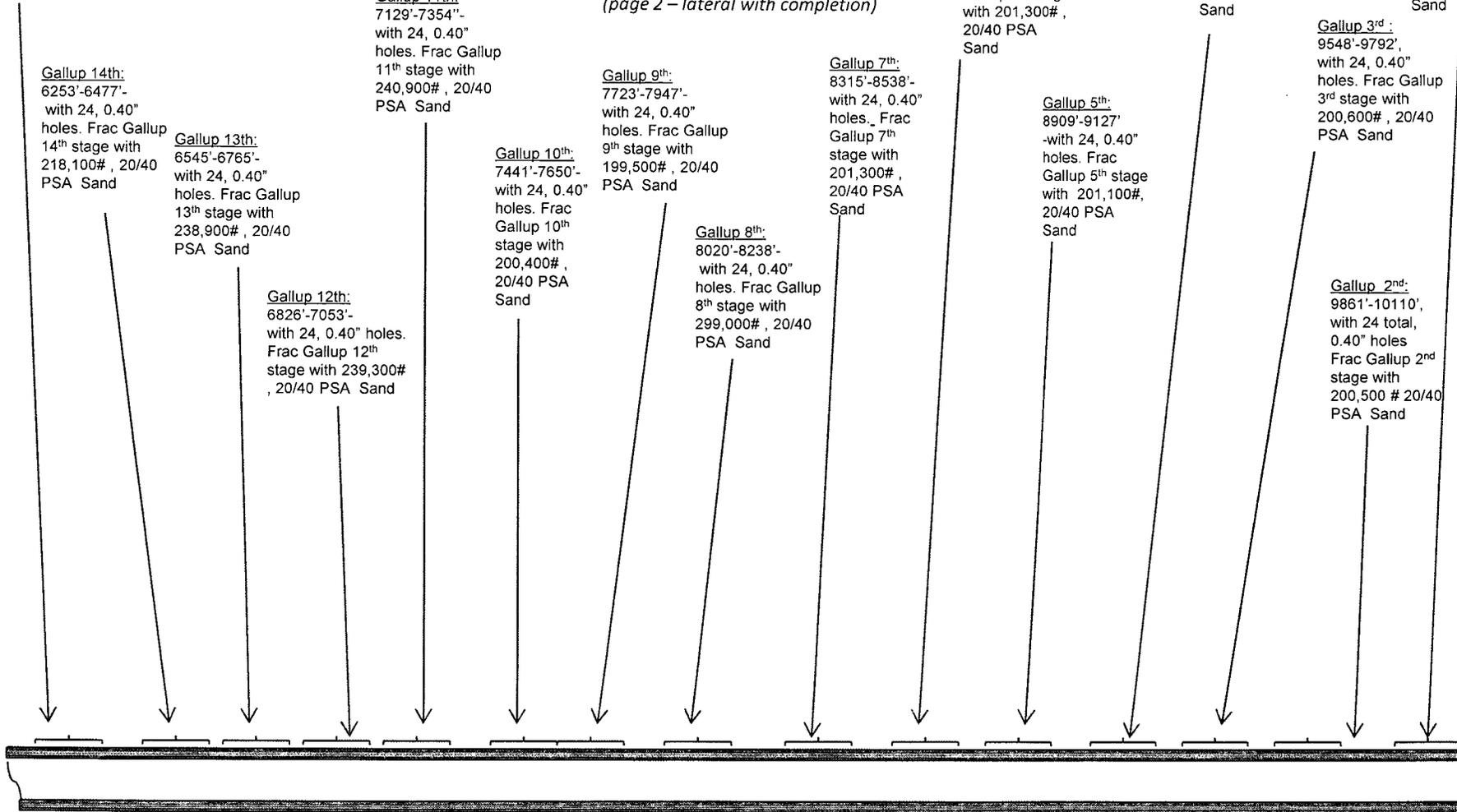
Gallup 2<sup>nd</sup>:  
9861'-10110',  
with 24 total,  
0.40" holes  
Frac Gallup 2<sup>nd</sup>  
stage with  
200,500 # 20/40  
PSA Sand

Gallup 1<sup>st</sup>:  
10196'-10354' +  
RSI TOOL @  
10438'  
with 200,000#  
20/40 PSA  
Sand

# CHACO 2408-32P #115H

## NAGEEZI GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole