

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

MAR 14 2014

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014 BUREAU OF LAND MANAGEMENT Lease Serial No. NM-109399 SUNDRY NOTICES AND REPORTS ON WEITISSION Field Offi Do not use this form for proposals to drill and the rest of the and Manage A. H. Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Warner-Caldwell 3B 2. Name of Operator Logos Operating, LLC 9. API Well No. 30-045-35506 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 4001 N Butler Ave Bldg 7101 Farmington, NM 87401 Nageezi Gallup 505-330-93333 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 384 FNL & 1960 FEL 11. County or Parish, State San Juan, NM Sec 8, T23N R08W, UL B 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deenen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Spud New Construction Casing Repair Recomplete ✓ Subsequent Report ___ Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 03/10/14 MIRU MOTE 207. Spud well on 03/10/14 @ 09:00hr. Drill 12-1/4" hole to 333' RIH w/16jts 9-5/8" 36# J-55 ST&C csg & set @ 328' (342' KB) w/float collar @ 306' (320' KB). RU cmt crew. Preflush w/10bbls preflush & 45bbls FW, cmt w/101sx (29bbls, 163cf) Type III cmt w/20% Flyash. Drop plug & displace w/24bbls H2O. Bump plug @ 17:30hr on 03/10/14. Circ 7bbls cmt to surface. RD cmt crew. RCVD MAR 18'14 Pressue test will be reported on next sundry. OIL CONS. DIV. DIST. 3 ACCEPTED FOR RECORD MAR 17 2014 FARMINGTON FIELD OFFICE BY: William Tambekou 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tamra Sessions **Operations Technician** Date 03/14/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would

Office