

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

DEC 04 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.
 Other: _____

5. Lease Serial No.
NM-109382

6. If Indian, Allottee or Tribe Name

2. Name of Operator
SG Interests I, Ltd., c/o Nika Energy Operating, LLC
 3. Address P. O. Box 2677, Durango, CO 81301

7. Unit or CA Agreement Name and No.
Report to Lease

8. Lease Name and Well No.
Cisco 20-6-12 #4

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Unit P: (SESE), Section 12, T20N-R6W
 At surface 1205' FSL, 330' FEL
 same
 At top prod. interval reported below
 same
 At total depth same

OIL CONS. DIV DIST. 3

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9. API Well No.
30-031-21114 - 0081

10. Field and Pool or Exploratory
Franciscan Lakes MV

11. Sec., T., R., M., on Block and Survey or Area Section 12, T20N-R6W

12. County or Parish
McKinley County
 13. State
NM

14. Date Spudded
06/18/2013
 15. Date T.D. Reached
06/22/2013
 16. Date Completed 11/04/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6759' GL

18. Total Depth: MD 2927' KB
TVD
 19. Plug Back T.D.: MD 2881' KB
TVD
 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	Surface	690' KB		470 sx Type G	98 bbls		25 bbls to surface
7-7/8"	4-1/2" J-55	10.5#	Surface	2923.5' KB		810 sx Type G	166 bbls		25 bbls to surface

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2293' KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Franciscan Lakes MV	2204' KB	2252' KB	2247-2252' KB	0.38"	6 total perf	All shots fired
B)			2239-2245' KB	0.38"	7 total perfs	All shots fired
C)			2212-2222' KB	0.38"	1 total perf	All shots fired
D)			2204-2208' KB	0.38"	5 total perfs	All shots fired

26. Perforation Record

Depth Interval	Amount and Type of Material
2204 - 2252' KB	1427 bbls 20# x link w/48,080 # 16/30 Premium Brown, 10,820 # 30/50 Premium Brown + 2460 # 14/30 Flex sand

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/31/13	5	→	76	0	229 bbls	not clean enuf		Swabbed and flowed well for test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	25 psi	85 psi	→	365	0	1099 bbls	N/A	SI, W/O Production Equipment	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

NMOCDA

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FEDERAL BUREAU OF SURVEY
BY TL Salyers

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
 Vented, little to no gas

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

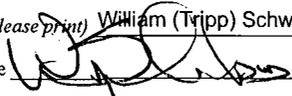
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
T. Cliff House	1665'				
T. Menefee	1829'				
Upper Point Lookout	2728'				
T. Point Lookout	2786'				
Lower Point Lookout	2830"				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) William (Tripp) Schwab, III Title Agent for SG Interests I Ltd
 Signature  Date 12/03/2013