

RECEIVED

MAR 24 2014

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM-18463
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. Chaco 2308-04P #149H
3b. Phone No. (include area code) 505-333-1808		9. API Well No. 30-045-35495
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1318' FSL & 246' FEL, sec 4, T23N, R8W - BHL: 2270' FSL & 280' FEL, Sec 3, T23N, R8W		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/13/14 - MIRU AWS #980

3/14/14 thru 3/16/14 - Test BOPE: Pipe rams, Blind rams, Kill valve, inside choke valve, Check valve, Outside Choke valve, TIW valve, All valves on choke manifold,

All tests 5min 250psi, 10min 1500psi, Good test Tested 9 5/8" casing 600psi for 30min, Good test ✓

3/17/14 - 3/20/14 - CIRC & COND. DRILL 8-3/4" INTERMEDIATE HOLE

3/21/14 - TD 8-3/4" intermediate hole @ 5980' (TVD 5376'), 1330 hrs

3/22/14 - Run 142 jts 7", 23#, J-55, LT&C csg. Landed @ 5973, FC @ 5929'

Test cmt lines @ 5000# h2o & 7000# N2 "good test", 10 bbl mud flush, 40 bbl chem wash, Lead unfoamed Halsem 0.2% veraset, 0.15% halad 766, 52 sks, 111 cu ft, 20 bbl [yld=2.15 wt=12.0] Lead foamed, Elastiseal 0.2% veraset, 0.15% halad 766, 1.5% chem foamer, 670 sks, 9782 cu ft, 174 bbl [yld=1.46 wt=13.0] Tail Halsem 0.2% veraset, 0.15% halad 766, 100 sks, 130 cu ft, 23 bbl. Drop top plug & displace csg w/ 233 bbl drlg mud @ 10.3 ppg. [floats held] P.D. @ 18:45 hrs 3/22/14, Circ 20 bbl scavenger & 15 bbl foamed cmt to pit. Pump cap cmt, Halsem 2% cacl, [yld=1.17 wt=15.8] shut in wellhead

3/23/14 - Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [Good Test] Test pump & test charts used.

RCVD MAR 27 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist Sr
Signature <i>Larry Higgins</i>		Date 3/24/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOC D A

MAR 24 2014

FARMINGTON FIELD OFFICE
BY: *William Lamberton*