

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |  |   |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)<br>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |  | WELL API NO.<br>30-045-06935  |
| 2. Name of Operator<br>BP America Production Company  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 3. Address of Operator<br>501 Westlake Park Blvd.<br>Houston, TX 77079  |  | 6. State Oil & Gas Lease No.<br><b>Federal CA 92000844</b>  |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>850</u> feet from the <u>North</u> line and <u>920</u> feet from the <u>West</u> line<br>Section <u>5</u> Township <u>27N</u> Range <u>12W</u> NMPM County <u>San Juan</u>  |  | 7. Lease Name or Unit Agreement Name<br>Gallegos Canyon Unit  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5603'   |  | 8. Well Number<br>194   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  | 9. OGRID Number<br>000778   |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.                     |  | 10. Pool name or Wildcat Basin<br>Basin Dakota  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:                            |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                 | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>                  | MULTIPLE COMPL. <input type="checkbox"/>  | CASING/CEMENT JOB <input type="checkbox"/>       | ROVD APR 4'14                            |
| DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>         |   |  | OIL CONS. DIV.                           |
| CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>         |   |  | DIST. 3                                  |
| OTHER: <b>Recompletion</b> <input checked="" type="checkbox"/> |   | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP applied for and received approval to recomplete and downhole commingle the subject well 05/03/2013, DHC 3833 AZ. BP America Production Company requests permission amend the procedure to re-complete into the Basin Mancos by setting a CIBP over the Basin Dakota, establishing a steady rate in the Mancos, then remove the CIBP & downhole commingle production with the existing Basin Dakota.

The Dakota (71599) & the Basin Mancos (97232) pools are pre-approved for DHC per NMOCD Case No. 12520; Order No. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for DHC of production in wellbores within the GCU without notice to the unit interest owners. Therefore, no additional notification is required prior to DHC approval.

Production is proposed to be allocated based on the subtraction method using the DK projected future decline. That production will serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Basin Mancos.

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Please see attached DHC procedure, wellbore schematics & C-102 plats. BLM notified via 3160-5 form for Federal CA 92000844

Spud Date:  Rig Release Date:

*\* Prior to perf provide CDL to OGD for Review \**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/01/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/7/14

N

Conditions of Approval (if any):



# GCU 194

30-045-06935

Unit letter D SEC. 5, T27N, R12W  
San Juan, NM  
Dakota Formation

The purpose of this procedure is to outline the completion of the Cha-Cha SW trend in the Gallup (Mancos) and commingling with the currently producing Dakota.

## **Basic Job Procedure:**

1. Pull tubing
2. Set CIBP at  $\pm 5,700'$
3. Pressure test CIBP and casing to verify integrity
4. Run CBL (segmented) from the CIBP to surface.
5. Dump  $\pm 20'$  of sand on CIBP
6. MIT wellbore
7. Recomplete to the Gallup (Mancos) with the following proposed perforations:  $\pm 5,140 - 5,152'$
8. Produce well for  $\pm 6$  months from Gallup only
9. Commingle well and cleanout/deepen PBTD to  $\pm 5'$  above the 5.5" casing shoe to  $\pm 5,910'$
10. Land tubing at  $\pm 5,879'$  and return well to production

### **Policy Reminder**

Any changes to the written procedure requires an approved MoC  
MoC (except BoD/SoR) approvals during execution have been delegated to the OTL

# Current Wellbore Diagram

## GCU 194

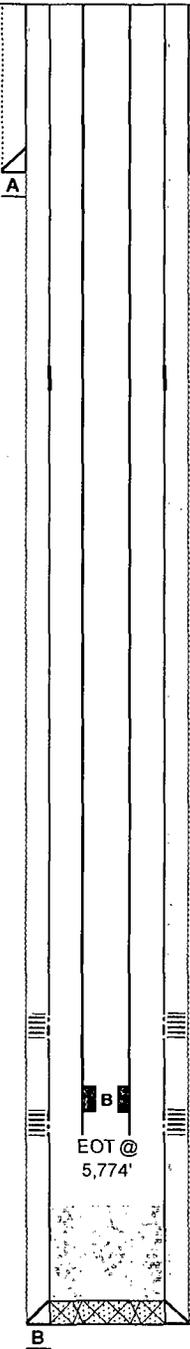
Current Wellbore bp

**8.625" Csg TOC: Surface**  
Pumped 250 sx Type C

**5.5" Csg TOC: Surface**  
First Stage: pumped 300 sx "C" w/6% gel and 2 lb/sx Tuf Plug followed by 100 sx neat; Second Stage: pumped 800 sx "C" w/6% gel and 2 lb/sx Tuf Plug --- Circulated 3 bbls cement

| Formation Tops  |      |
|-----------------|------|
| Pictured Cliffs | 1147 |
| Cliff House     | 2945 |
| Mancos          | 3945 |
| Gallup          | 4780 |
| Greenhorn       | 5623 |
| Dakota          | 5793 |

| Deviation Survey |           |
|------------------|-----------|
| Depth            | Deviation |
| 364              | 0.5       |
| 1560             | 0.75      |
| 1849             | 1         |
| 1986             | 0.75      |
| 2400             | 1         |
| 2980             | 0.75      |
| 3746             | 1.5       |
| 4218             | 1.25      |
| 5186             | 0.75      |
| 5910             | 0.5       |



DV tool at 4,057'

Baker Mod "B" Nipple

End of Prod Casing @ 5915

**DAKOTA Perfs**  
**5750 - 5767**  
4 SPF, 68 shots - Frac w/ 25k# 20/40 & 5k# 10/20 & 34k gal wtr at 70.5 bpm at 3165 psi

**5798 - 5822**  
3 SPF, 252 shots - Frac w/ 40k# 20/40 & 10k# 10/20 & 42k gal wtr at 97.2 bpm at 3050 psi

|               |                      |                  |     |
|---------------|----------------------|------------------|-----|
| FIELD         | San Juan South       |                  |     |
| WELL          | GCU 194              |                  |     |
| COUNTY        | San Juan, New Mexico |                  |     |
| API No.       | 30-045-06935         |                  |     |
| RKB ELEVATION | 5,603                | SEC:             | 5   |
| GL ELEVATION  | 5,591                | TOWN:            | 27N |
| RKB-GL        | 12                   | RANGE:           | 12W |
| Lat: 36.60917 |                      | Long: -108.14005 |     |

| DIRECTIONAL DATA |       |      |          |
|------------------|-------|------|----------|
| MAX ANGLE        | 1.500 | THRU | 3,746    |
| KOP              | N/A   | TYPE | Vertical |

| PRODUCTION DETAIL |               |             |             |
|-------------------|---------------|-------------|-------------|
|                   | TUBING        | Prod Casing |             |
| SIZE              | 2 3/8 "       | 5 1/2 "     |             |
| WEIGHT            | 4.7ppf        | 14ppf       | 15.5ppf     |
| GRADE             | J-55          | J-55        | J-55        |
| DEPTH             | 5,774'        | 0 - 4530    | 4530 - 5915 |
| THREAD            | 8R EUE        | ST+C        | ST+C        |
| I.D.              | 1.995"        | 5.012"      | 4.950"      |
| DRIFT             | 1.901"        | 4.887"      | 4.825"      |
| BURST             | 7700 PSI      | 4270 PSI    | 4810 PSI    |
| COLLAPSE          | 8100 PSI      | 3120 PSI    | 4040 PSI    |
| CAPACITY          | 0.0039 bbl/ft | #####       | #####       |
| # JOINTS          |               |             |             |

| PRODUCTION ASSEMBLY DETAIL |       |       |        |                        |
|----------------------------|-------|-------|--------|------------------------|
| #                          | O. D. | I. D. | LENGTH | Description            |
|                            | IN    | IN    | FT     |                        |
| 1                          | 2.375 |       | 1.00   | Baker Model "B" Nipple |
| 2                          | 2.375 | 1.995 | 6.18   | Perforated Sub         |
| 3                          | 2.375 | 1.995 | 30.98  | Orange Peel Joint      |
| 4                          |       |       |        |                        |
| 5                          |       |       |        |                        |
| 6                          |       |       |        |                        |
| 7                          |       |       |        |                        |
| 8                          |       |       |        |                        |
| 9                          |       |       |        |                        |
| 10                         |       |       |        |                        |
| 11                         |       |       |        |                        |
| 12                         |       |       |        |                        |

| CASING DETAIL |       |         |       |        |             |
|---------------|-------|---------|-------|--------|-------------|
| #             | SIZE  | WGHT    | GRADE | THREAD | DEPTH       |
| A             | 8 5/8 | 24      | J-55  | ST+C   | 365         |
| B             | 5 1/2 | 15.5ppf | J-55  | ST+C   | 4530 - 5915 |
| B             |       | 14ppf   | J-55  | ST+C   | 0 - 4530    |
| C             |       |         |       |        |             |
| D             |       |         |       |        |             |
| E             |       |         |       |        |             |
| F             |       |         |       |        |             |

| PRESSURE DATA           |         |
|-------------------------|---------|
| BOTTOM HOLE PRESSURE    | 529 PSI |
| Estimated               |         |
| BOTTOM HOLE TEMPERATURE | 146°F   |
| Calculated              |         |

Prepared by: Jacob Wendte      Date: 27-Mar-2014

|                        |      |    |      |     |  |
|------------------------|------|----|------|-----|--|
| Plug Back Total Depth: | 5880 | MD | 5880 | TVD | Spud: 10/10/1965      Completed: 11/8/1965      Last Workover: |
| Total Depth:           | 5915 | MD | 5915 | TVD |  |

# Proposed Wellbore Diagram

## GCU 194

Commingle Wellbore bp

**8.625" Csg TOC: Surface**  
Pumped 250 sx Type C

---

**5.5" Csg TOC: Surface**  
First Stage: pumped 300 sx "C" w/6% gel and 2 lb/sx Tuf Plug followed by 100 sx neat; Second Stage: pumped 800 sx "C" w/6% gel and 2 lb/sx Tuf Plug ---  
Circulated 3 bbls cement

| Formation Tops  |      |
|-----------------|------|
| Pictured Cliffs | 1147 |
| Cliff House     | 2945 |
| Mancos          | 3945 |
| Gallup          | 4780 |
| Greenhorn       | 5623 |
| Dakota          | 5793 |

**Gallup Perforations**  
  
5140 - 5152

**DAKOTA Perfs**  
**5750 - 5767**  
4 SPF, 68 shots - Frac w/ 25k# 20/40 & 5k# 10/20 & 34k gal wtr at 70.5 bpm at 3165 psi

**5798 - 5822**  
3 SPF, 252 shots - Frac w/ 40k# 20/40 & 10k# 10/20 & 42k gal wtr at 97.2 bpm at 3050 psi

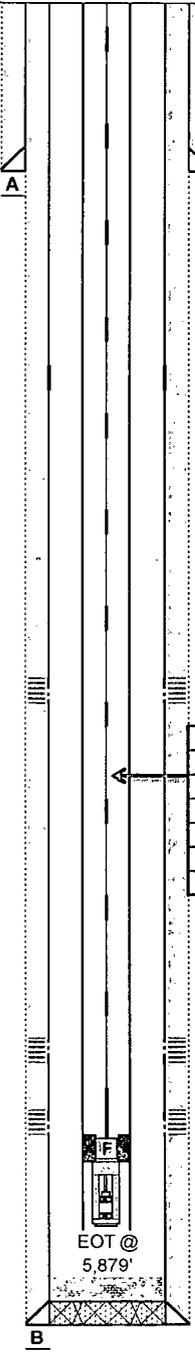
| Deviation Survey |           |
|------------------|-----------|
| Depth            | Deviation |
| 364              | 0.5       |
| 1560             | 0.75      |
| 1849             | 1         |
| 1986             | 0.75      |
| 2400             | 1         |
| 2980             | 0.75      |
| 3746             | 1.5       |
| 4218             | 1.25      |
| 5186             | 0.75      |
| 5910             | 0.5       |

DV tool at 4,057'

| Component       | Details          | #   |
|-----------------|------------------|-----|
| Polished rod    | 1.25" x 26'      | 1   |
| Pony Rod        | .75" x 6'        | 1   |
| Pony Rod        | .75" x 8'        | 2   |
| Sucker Rods "D" | .75" x 25'       | 229 |
| Sinker Bars     | 1.5" x 25'       | 4   |
| RHAC Pump       | 2" x 1.25" x 14' | 1   |

F-Nipple at ± 5847'

End of Prod Casing @ 5915



|               |                      |                  |     |
|---------------|----------------------|------------------|-----|
| FIELD         | San Juan South       |                  |     |
| WELL          | GCU 194              |                  |     |
| COUNTY        | San Juan, New Mexico |                  |     |
| API No.       | 30-045-06935         |                  |     |
| RKB ELEVATION | 5,603                | SEC:             | 5   |
| GL ELEVATION  | 5,591                | TOWN:            | 27N |
| RKB-GL        | 12                   | RANGE:           | 12W |
| Lat: 36.60917 |                      | Long: -108.14005 |     |

| DIRECTIONAL DATA |       |      |          |
|------------------|-------|------|----------|
| MAX ANGLE        | 1.500 | THRU | 3,746    |
| KOP              | N/A   | TYPE | Vertical |

| PRODUCTION DETAIL |                |             |             |
|-------------------|----------------|-------------|-------------|
|                   | TUBING         | Prod Casing |             |
| SIZE              | 2 3/8 "        | 5 1/2 "     |             |
| WEIGHT            | 4.7ppf         | 14ppf       | 15.5ppf     |
| GRADE             | J-55           | J-55        | J-55        |
| DEPTH             | 5,879'         | 0 - 4530    | 4530 - 5915 |
| THREAD            | 8R EUE         | ST+C        | ST+C        |
| I.D.              | 1.995"         | 5.012"      | 4.950"      |
| DRIFT             | 1.901"         | 4.887"      | 4.825"      |
| BURST             | 7700 PSI       | 4270 PSI    | 4810 PSI    |
| COLLAPSE          | 8100 PSI       | 3120 PSI    | 4040 PSI    |
| CAPACITY          | 0.00387 bbl/ft | #####       | #####       |
| # JOINTS          |                |             |             |

| PRODUCTION ASSEMBLY DETAIL |       |       |        |                       |
|----------------------------|-------|-------|--------|-----------------------|
| #                          | O. D. | I. D. | LENGTH | Description           |
|                            | IN    | IN    | FT     |                       |
| 1                          | 2.375 | 1.780 | 1.00   | F-Nipple              |
| 2                          | 2.375 | 1.995 | 31.00  | Mule Shoe w/weep hole |
| 3                          |       |       |        |                       |
| 4                          |       |       |        |                       |
| 5                          |       |       |        |                       |
| 6                          |       |       |        |                       |
| 7                          |       |       |        |                       |
| 8                          |       |       |        |                       |
| 9                          |       |       |        |                       |
| 10                         |       |       |        |                       |
| 11                         |       |       |        |                       |
| 12                         |       |       |        |                       |

| CASING DETAIL |       |         |       |        |             |
|---------------|-------|---------|-------|--------|-------------|
| #             | SIZE  | WGHT    | GRADE | THREAD | DEPTH       |
| A             | 8 5/8 | 24      | J-55  | ST+C   | 365         |
| B             | 5 1/2 | 15.5ppf | J-55  | ST+C   | 4530 - 5915 |
| B             |       | 14ppf   | J-55  | ST+C   | 0 - 4530    |
| C             |       |         |       |        |             |
| D             |       |         |       |        |             |
| E             |       |         |       |        |             |
| F             |       |         |       |        |             |

| PRESSURE DATA           |          |
|-------------------------|----------|
| BOTTOM HOLE PRESSURE    | 1650 PSI |
| Estimated               |          |
| BOTTOM HOLE TEMPERATURE | 147°F    |
| Calculated              |          |

Prepared by: Jacob Wendte      Date: 27-Mar-2014

|                        |      |    |      |     |  |
|------------------------|------|----|------|-----|--|
| Plug Back Total Depth: | 5910 | MD | 5910 | TVD | Spud: 10/10/1965      Completed: 11/8/1965      Last Workover: |
| Total Depth:           | 5915 | MD | 5915 | TVD |  |

**District I**  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|  |  |  |  |   |  |
|--|--|--|--|---|--|
| <sup>1</sup> API Number<br><b>30-045-06935</b> |  | <sup>2</sup> Pool Code<br><b>71599</b>                             |  | <sup>3</sup> Pool Name<br><b>Basin Dakota</b> |  |
| <sup>4</sup> Property Code<br><b>000570</b>    |  | <sup>5</sup> Property Name<br><b>Gallegos Canyon Unit</b>          |  |   | <sup>6</sup> Well Number<br><b>194</b> |
| <sup>7</sup> OGRID No.<br><b>000778</b>        |  | <sup>8</sup> Operator Name<br><b>BP America Production Company</b> |  |   | <sup>9</sup> Elevation<br><b>5603</b>  |

<sup>10</sup> Surface Location

| UL or lot no. | Section  | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County          |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-----------------|
| <b>D</b>      | <b>5</b> | <b>27N</b> | <b>12W</b> |         | <b>850</b>    | <b>North</b>     | <b>920</b>    | <b>West</b>    | <b>San Juan</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|  |                               |                                  |   |
|--|-------------------------------|----------------------------------|---|
| <sup>12</sup> Dedicated Acres<br><b>319.94</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No.<br><b>R-11567</b> |
|--|-------------------------------|----------------------------------|---|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |   |  |
|---|---|--|
| <sup>16</sup><br>   | <sup>17</sup> <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> |  |
|   | Signature<br>   | Date<br><b>4/01/2014</b>                                       |
|   | Printed Name<br><b>Toya Colvin</b>  |  |
|   | E-mail Address<br><b>Toya.Colvin@bp.com</b>   |  |
| <sup>18</sup> <b>SURVEYOR CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |   | Date of Survey<br>Signature and Seal of Professional Surveyor: |
| Previously Filed  |   | Certificate Number   |

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
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Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
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 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|  |  |  |  |   |  |
|--|--|--|--|---|--|
| <sup>1</sup> API Number<br><b>30-045-06935</b> |  | <sup>2</sup> Pool Code<br><b>97232</b> |  | <sup>3</sup> Pool Name<br><b>Basin Mancos</b> |  |
| <sup>4</sup> Property Code<br><b>000570</b>    | <sup>5</sup> Property Name<br><b>Gallegos Canyon Unit</b>          |  |  |   | <sup>6</sup> Well Number<br><b>194</b> |
| <sup>7</sup> OGRID No.<br><b>000778</b>        | <sup>8</sup> Operator Name<br><b>BP America Production Company</b> |  |  |   | <sup>9</sup> Elevation<br><b>5603</b>  |

<sup>10</sup> Surface Location

|                           |                     |                        |                     |         |                             |                                  |                             |                               |                           |
|---------------------------|---------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|---------------------------|
| UL or lot no.<br><b>D</b> | Section<br><b>5</b> | Township<br><b>27N</b> | Range<br><b>12W</b> | Lot Idn | Feet from the<br><b>850</b> | North/South line<br><b>North</b> | Feet from the<br><b>920</b> | East/West line<br><b>West</b> | County<br><b>San Juan</b> |
|---------------------------|---------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|---------------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|  |                               |          |                                  |         |   |                  |               |                |        |
|--|-------------------------------|----------|----------------------------------|---------|---|------------------|---------------|----------------|--------|
| UL or lot no.                                  | Section                       | Township | Range                            | Lot Idn | Feet from the                             | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Dedicated Acres<br><b>319.94</b> | <sup>13</sup> Joint or Infill |          | <sup>14</sup> Consolidation Code |         | <sup>15</sup> Order No.<br><b>R-11567</b> |                  |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|  |  |   |
|--|--|---|
|  | <sup>17</sup> <b>OPERATOR CERTIFICATION</b>  |   |
|  | <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> |   |
|  |  | <b>7/16/2014</b>  |
|  | Signature  | Date  |
| Toya Colvin<br>Printed Name                  |  | <sup>18</sup> <b>SURVEYOR CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |
| Toya.Colvin@bp.com<br>E-mail Address         |  |   |
| Date of Survey                               |  |   |
| Signature and Seal of Professional Surveyor: |  |   |
| Previously Filed                             |  | Certificate Number  |