

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-10370
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Wilmuth
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **N** : **800** feet from the **South** line and **1500** feet from the **West** line
Section **26** Township **31N** Range **11W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5689' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop System will be utilized on this location.

RCVD MAR 26 '14
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 3/25/14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Brenda Hill* TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-3-14
 Conditions of Approval (if any): FV

- * Add Chacra plug from 2970 - 3070
- * Adjust Fruitland plug to 1840 - 1940

ConocoPhillips
WILMUTH 1
Expense - P&A

Lat 36° 51' 52.668" N

Long 107° 57' 50.076" W

PROCEDURE

This project requires a the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. TOO H w/ rod string and LD (per pertinent data sheet).

Size:	3/4"	Length:	4718'
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5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger
6. TOO H with tubing (per pertinent data sheet).

Tubing size:	2-3/8" 4.7# J-55 EUE	Set Depth:	4751	ftKB	KB:	12	ft
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7. PU 6-3/4" bit and watermelon mill and round trip as deep as possible above top perforation @ 3904'.
8. PU 7-5/8" CR on tubing, and set @ 3854'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.
9. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC for top squeezes @ 1528' and 900'. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Mesa Verde Perforations and Top, 3754-3854', 34 Sacks Class B Cement)

TIH with tubing. Mix 34 sx Class B cement and spot a balanced plug above CR to cover the Mesa Verde perforations and top. POOH.

10. Plug 2 (Pictured Cliffs Formation Top, 2249-2349', 71 Sacks Class B Cement)

RIH and perforate squeeze holes @ 2349'. Establish injection rate into squeeze holes. RIH w/ 7-5/8" CR and set @ 2299'. Mix 71 sx Class B cement. Squeeze 37 sx outside the casing, leaving 34 sx inside the casing to cover the Pictured Cliffs top. POOH.

11. Plug 3 (Fruitland Coal Formation Top, 1670-1770', 71 Sacks Class B Cement)

RIH and perforate squeeze holes @ 1770'. Establish injection rate into squeeze holes. RIH w/ 7-5/8" CR and set @ 1720'. Mix 71 sx Class B cement. Squeeze 37 sx outside the casing, leaving 34 sx inside the casing to cover the Fruitland Coal top. POOH.

12. Plug 4 (Kirtland, Ojo Alamo, and Surface Casing Shoe, 0-828', 198 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 198 sx Class B cement and spot balanced plug inside casing from 828' to surface, circulating good cement out casing valve. TOO H and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

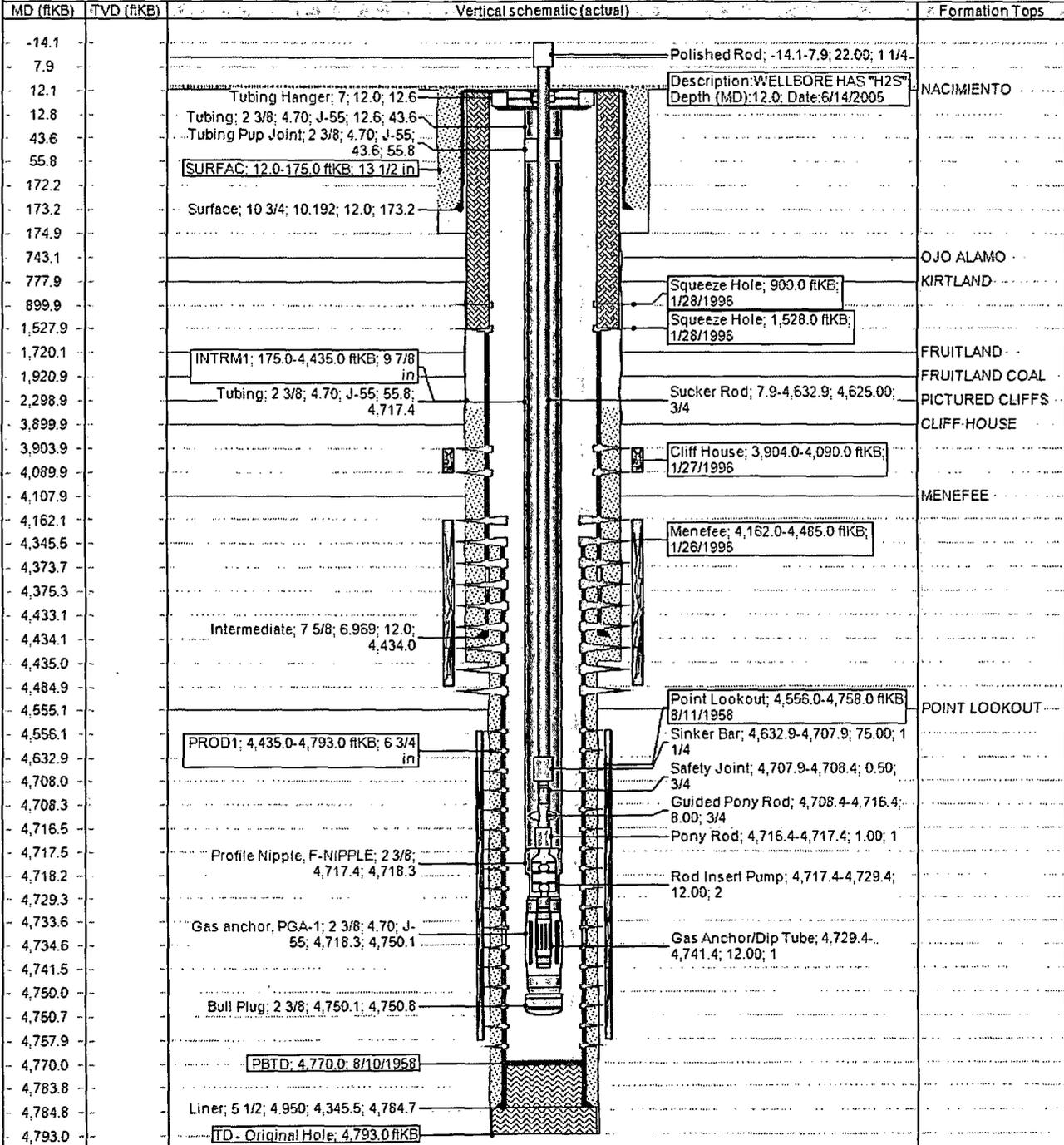


Current Schematic

WILMUTH #1

District NORTH	Field Name BLANCO MV (PRO #0078)	API / UWI 3004510370	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 7/24/1956	Surface Legal Location 026-031N-011W-N	East/West Distance (ft) 1,500.00	East/West Reference W	North/South Distance (ft) 800.00
North/South Reference S				

Original Hole, 2/18/2014 1:55:05 PM



Schematic - Proposed WILMUTH #1

District NORTH	Field Name BLANCO MV (PRO #0078	API / UWI 3004510370	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 7/24/1958	Surf Loc 026-031N-011W-N	East/West Distance (ft) 1,500.00	East/West Reference W	N/S Dist (ft) 800.00
North/South Reference S				
Original Hole, 1/1/2020 3:00:00 AM				

