

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SF-080917

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit J (NWSE), 1500' FSL & 1825' FEL, Sec. 34, T31N, R10W

5. Lease Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Atlantic B Com 9A

9. API Well No.

30-045-22977

10. Field and Pool or Exploratory Area

Blanco PC / Blanco MV

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well bore per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance onsite was held w/ Bob Switzer on 3/20/14. The re-vegetation plan is attached. A Closed loop system will be utilized for this P&A.

RCVD APR 2 '14

**Notify NMOCD 24 hrs
prior to beginning
operations**

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

3/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCDAV

MAR 31 2014

ConocoPhillips
ATLANTIC B COM 9A
Expense - P&A

Lat 36° 51' 7.092" N

Long 107° 52' 0.66" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOOH w/ rod string and LD (per pertinent data sheet).

Size: 3/4"

Length: 5,620'

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

6. TOOH with tubing (per pertinent data sheet).

Tubing size: 2-3/8" 4.7# J-55 EUE

Set Depth: 5,631 ftKB KB: 10 ft

7. PU 3-7/8" bit and watermelon mill and round trip as deep as possible above top perforation @ 5234'.

8. PU CR for 4-1/2" 10.5# K-55 casing on tubing, and set @ 5184'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole to bottom of Pictured Cliffs perforations at 3161'. POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from CR to 4-1/2" liner top @ 3175' to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Mesaverde Perforations and Formation Top, 5184-4459', 59 Sacks Class B Cement)

Mix 59 sx Class B cement and spot plug inside the casing above CR to cover the Mesaverde Top. PUH.

→ *Chasen plug 3760' - 3660'*

11. Plug 2 (Intermediate Casing Shoe, 3395-3295', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the 7" casing shoe. POOH.

12. PU 6 1/4" bit and watermelon mill and round trip as deep as possible above top perforation @ 2994'.

13. PU CR for 7" 20# K-55 casing on tubing, and set @ 2944'. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

14. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

15. Plug 3 (Perforations, Pictured Cliffs, and Fruitland Formation Tops, 2944-2573', 82 Sacks Class B Cement)

Mix 82 sx Class B cement and spot plug inside the casing above CR to cover the Pictured Cliffs and Fruitland Tops. POOH.

16. Plug 4 (Kirtland and Ojo Alamo Formation Tops, 1778-1527', 122 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ 1778'. Establish injection rate into squeeze holes. RIH w/ CR for 7" 20# K-55 casing and set @ 1728'. Mix 108 sx Class B cement. Squeeze 64 sx outside the casing, leaving 58 sx inside the casing to cover the Kirtland and Ojo Alamo tops. POOH.

17. Plug 5 (Nacimiento Formation Top and Surface Shoe, 434-0', 189 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes @ 434'. TOOH and RD wireline. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with CR for 7" 20# K-55 casing and set @ 384'. Mix 95 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 384'. Mix 94 sx Class B cement and pump inside plug. TOOH and LD tubing. SI well and WOC.

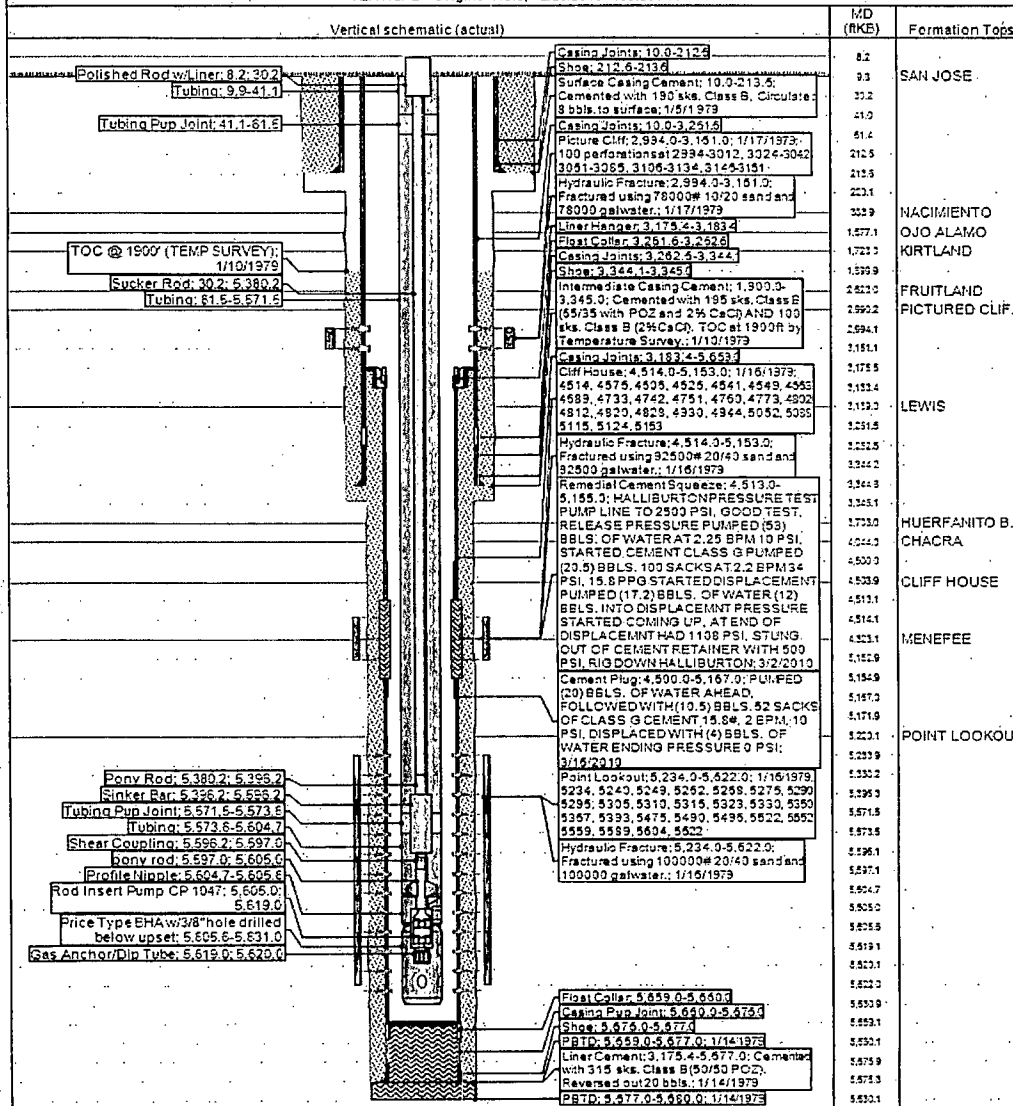
18. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

CURRENT SCHEMATIC

ATLANTIC B COM #9A

District NORTH	Field Name BLANCO PICTURED CLIFFS (#0070)	API# UWI 3004522977	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date: 1/4/1979	Surface Legal Location 1500-FSL 1825-FEL .34-031N-010W		E/W Dist (ft) 1,825.00	N/S Dist (ft) 1,500.00

VERTICAL - Original Hole, 12/20/2013 7:00:29 AM

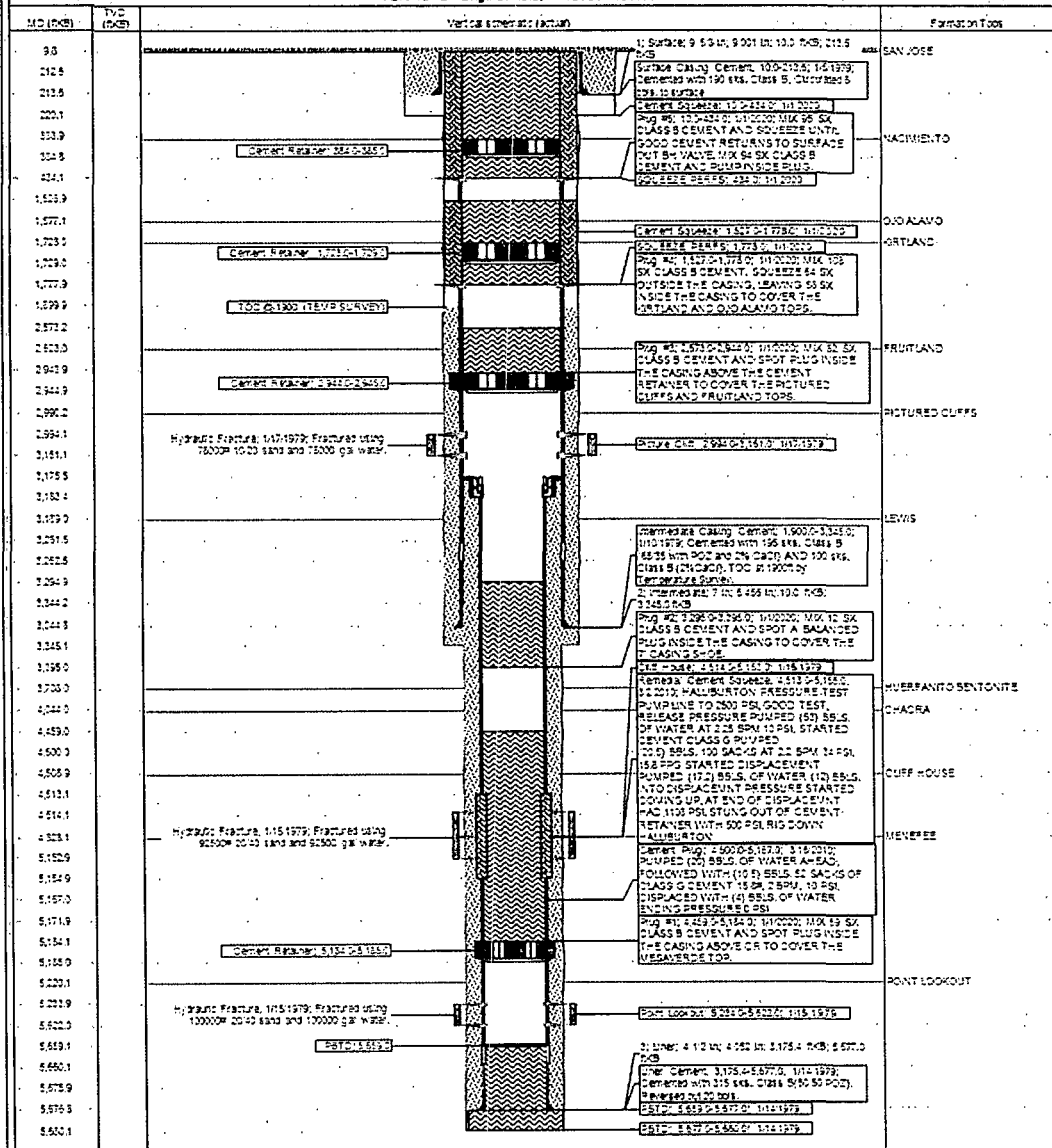


Proposed Schematic

Well Name: ATLANTIC B COM #9A

APPLICANT 3004622977	SUBJECT'S ADDRESS 1000 E. 101 ST FEE, LAGUNA HILLS, CA 92653	FIELD OFFICE PLAINS FURNITURE DEPOT & RESTO	OFFICE NO.	SUBJECT'S PHONE NEW MEXICO	APPLICANT'S TYPE VERTICAL
IS-2000 Distance (ft)	Original Is-2000 Distance (ft)	IS-2000 Distance (ft)	IS-2000 Distance (ft)	IS-2000 Distance (ft)	IS-2000 Distance (ft)
6,278.00	6,288.00	10.00	6,288.00	6,286.00	

VERTICAL - Original Mole. 1/1/2020 1:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9A Atlantic B Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra plug from 3760' – 3660'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.