

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**Farmington Field (Unit)
Bureau of Land Management**

Lease Serial No.

NM03598

Indian, Allottee, or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address

1001 Fannin St., Suite 800, Houston, TX 77 002

3b. Phone No. (include area code)

713-970-1847

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1755' FWL (UL N), Sec. 5, T31N, R08W

7. If Unit or CA/Agreement Name and/or No.

CA: NMNM87092

8. Well Name and No.

Blanco #330

9. API Well No.

30-045-28250

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **Workover**

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Liner job & clean out

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating respectfull request to do the following workover as decribed.

RIH w/ slick line to check for any equipment left in hole

MIRU workover rig

POOH w/ rods and pump

ND wellhead, NU BOP

POOH w 2 3/8" tbg and 5 1/2" liner if still stuck

If all or part of liner still in hole, RIH w/ AOH 2 7/8" workstring and spear, Spear into and retrieve liner

RIH w/ mill/underreamer and clean out to PBTD of 3411"

Surge well as required to obtain stable wellbore

RIH w 4 1/2" pre-perforated liner w/ plugs, wash liner to PBTD, POOH w/ workstring

RIH w/ mill, mill plugs off liner, POOH- lay down tools

RIH w/ 2 3/8" tubing, ND BOP, NU WH

Attempt to run on plunger

Wellbore Schematics attached.

RCVD APR 10 '14

OIL CONS. DIV.

DIST. 3

14.

Jeanie McMillan

Title

Sr. Regulatory Specialist

Signature

Date

April 7, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 09 2014

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDFV

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

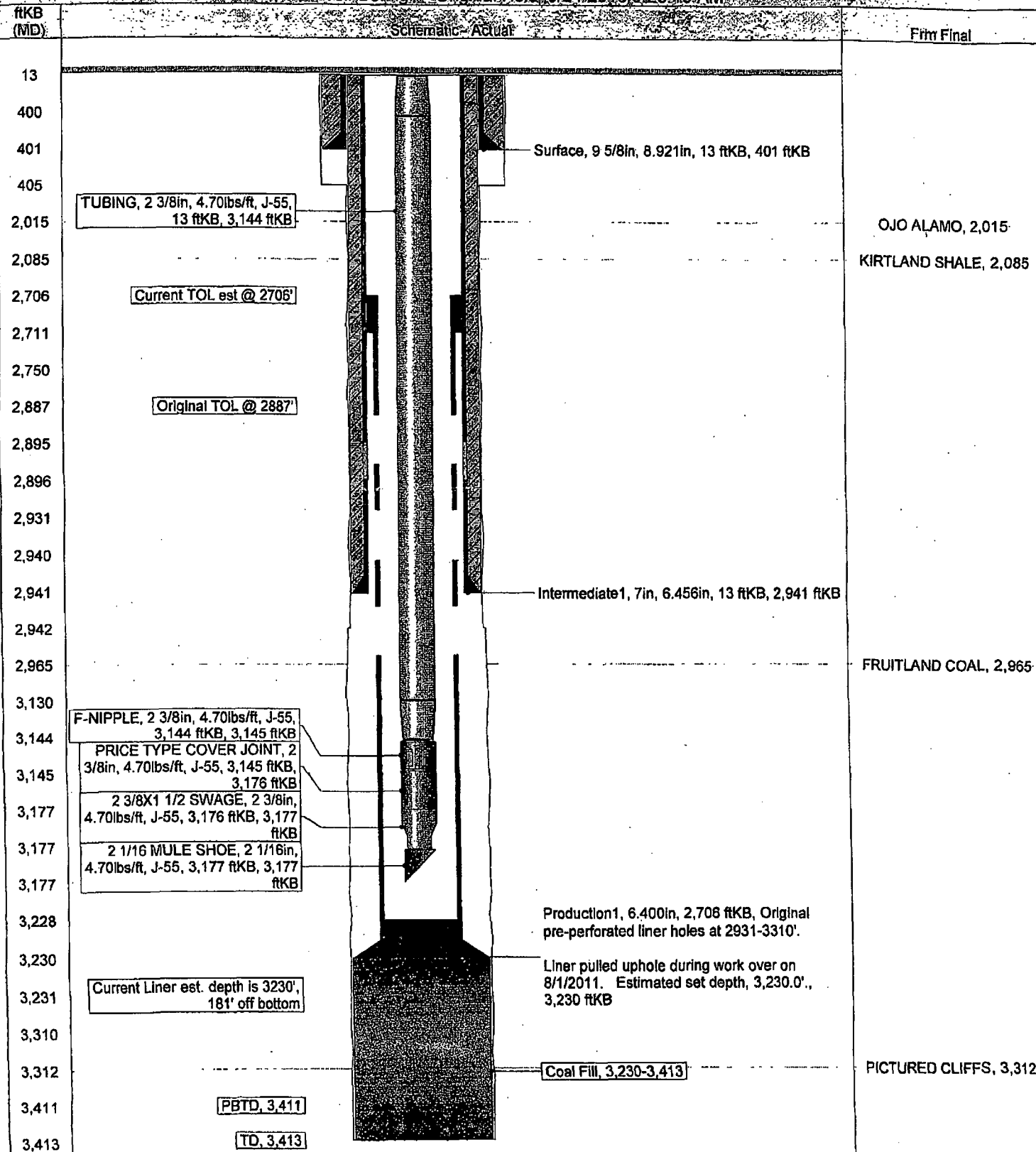
ConocoPhillips

Schematic Current

BLANCO #330

District NORTH	Field Name BASIN (FRUITLAND COAL) #3046	API / UWI 3004528250	County SAN JUAN	State/Province NEW MEXICO	
Original Spud Date 11/10/1990	Surface Legal Location 005-031N-008W-N	East/West Distance (ft) 1,755.00	East/West Reference FWL	North/South Distance (ft) 790.00	North/South Reference FSL

Well Config: Original Hole 9/24/2013 9:25:13 AM

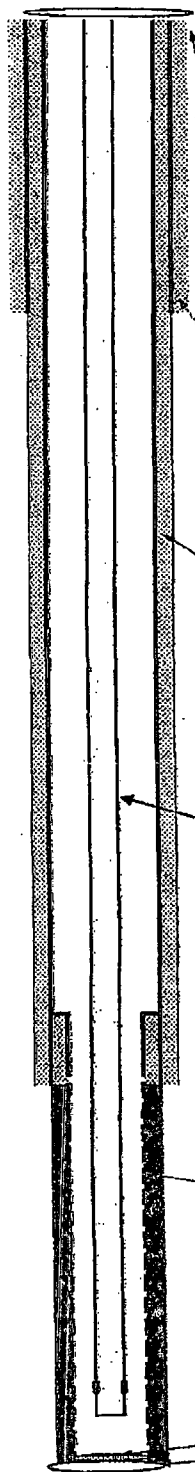


KOCH

EXPLORATION CO

Wellbore Schematic

No Scale



Well Name **Blanco 330**
 Diagram Date **24-May-06**
 Surface Location **Sec 5, T-31N, R-8W 790' FSL & 1755' FWL**
 Field **Basin Fruitland Coal**
 County **San Juan**
 State **New Mexico**
 API No. **30-045-28250-00**
 Lease No. **NM-03598**
 G.L. Elevation **6418'**
 K.B. Elevation **6430'**

TRF
 Tubing Hanger
 Tubing Head
 Casing Head
 Casing Hanger

Top of Formations:

Zone	Depth
Ojo Alamo	2015'
Kirtland	2085'
Fruitland Coal	2965'
Pictured Cliff	3312'

Casing 1 0-401'
Cement w/ 320 sx

9 5/8" OD, 36#, K-55, ST&C
 CL 'B' + 3% CaCl2 + 0.25#/sk Flocele
 29 bbls cement to surface

Casing 2 0-2941'
Cement w/ 500 sx Lead
 100 sx Tail

7" OD, 20#, K-55, ST&C
 CL 'B' , 65/35 Poz + 6% Gel + 2% CaCl2 + 5#/sk Gilsonite + .25#/sk Flocele
 CL 'B' + 2%CaCl2
 38 bbls cement to surface

102 jts 2 3/8" OD, 4.7#, J-55, 8rd, EUE tubing landed at 3358'
 Seat nipple at 3324'

Pump & rods bottom to top: 2" x 1 1/2" x 14" RWACZ DV pump, 3 1 1/4" sinker bars, 3/4" Grade D rods

Remarks:
 (6/28/97) Changed out tbghead.
 8/31/06 Deepened well 100' into PC and Clean out well

Liner Hanger at 2887'

Liner 2887-3411'

5 1/2" OD, 18.5#, K-55, LT&C
 Perforated section 2931-3309' (2hpf)

PBTD 3413'
TD 3413'