



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 4-APR-2014 Operator MCELVAH API # 30-0 45 32462

Property Name DEWEY Well # 2 Location: Unit K Sec 19 Twn 30 Rge 13

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. N/A
Int. Casing Pres. N/A

RCVD APR 4 '14
OIL CONS. DIV.
DIST. 3

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: 1000 LB SPRING 60 MINUTE CLOCK. THE CASING
WAS PRESSURED UP TO 600 PSI. THE PRESSURE FELL TO 585 PSI
AND HELD FOR THE LAST 20 MINUTES

By Ron Mahaffey
(Operator Representative)

Witness John Dutton
(NMOCD)

Operations Supervisor
(Position)

Revised 02-11-02