		• •				
	•	-				
Free	•		•			
Form 3160-5 UNITED STATES (August 2007)  DEPARTMENT OF THE INTERIOR PLIPE ALLOE LAND MANAGEMENT			FORM	APPROVED		
(August 2007) DEPARTMENT OF THE INTERIOR			OMB No	OMB No. 1004-0137		
ACD O 2 2004 BUREAU OF LAND MANAGEMENT			Expires:	Expires: July 31, 2010		
APR 03 2014		5. Lease Serial No.				
Femiliation Fick SUNDRY NOTICES AND REPORTS ON WELLS Bureau ວາ Lar Do not use this form for proposals to drill or to re-enter an abandoned well. 'Use Form 3160-3 (APD) for such proposals.				SF-079514		
Bur an ail - Do not us	this form for proposals	6. If Indian, Allottee or Tribe N	≀ame			
abandoned	รู เการาชากาชา proposals well. 'Use Form 3160-3 (A	,				
	BMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, N	ame and/or No.		
1. Type of Well			San .	Juan 29-7 Unit		
Oil Well	Gas Well Other	•	8. Well Name and No.			
	<del></del>			n 29-7 Unit 83A		
2. Name of Operator	iton Resources Oil & Gas	9. API Well No.	39-25516			
Burlington Resources Oil & Gas Company LP  3a. Address  3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499		(505) 326-9700		La Jara PC / Blanco MV		
4. Location of Well (Footage, Sec., T., F	R.,M., or Survey Description)	11. Country or Parish, State				
Surface UNIT P (SESE), 950' FSL & 595' FEL, Sec. 3, T29N, R7W			Rio Arriba	, New Mexico		
12. CHECK	THE APPROPRIATE BOX(ES	) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other TBG Repair		
	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/21/14 MIRU AWS 753. NDWH. NU BOPE. PT BOPE. TEST OK. TOOH w/ TBG. CO to PBTD @ 6397'.

RCVD APR 7'14 OIL CONS. DIV. DIST. 3

**3/31/14** TIH W/ 199 jts., 2 3/8", 4.7#, J-55 tubing set @ 6,180' (new setting depth), w/ FN @ 6,181'. ND BOPE. NU WH. PT TUBING 500#. Test Good. RD RR @ 17:00 hrs on 3/31/14.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Kenny Davis	Title	STAFF REGULATORY TECHNICIAN		
Signature	Date		4/3/2014	
THIS SPACE FOR FE	DERAL OR S	STATE OFFICE USE	ACCEPTED FOR RECORD	
Approved by		Title	APR 0 4 2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease whice entitle the applicant to conduct operations thereon.	h would	Office	FARMING TON FIELD OFFICE BY:	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for at false, fictitious or fraudulent statements or representations as to any matter within its	ny person kព្រំស្វីម៉ារ៉ូ		department or agency of the United States any	

D