

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-22437</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Bruington
4. Well Location Unit Letter <u>E</u> : <u>1450</u> feet from the <u>North</u> line and <u>1025</u> feet from the <u>West</u> line Section <u>25</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		8. Well Number <u>1A</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5757' GR</u>		9. OGRID Number <u>14538</u>
		10. Pool name or Wildcat Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Tbg Repair Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/14 - MIRU A PLUS 7. ND WH, NU BOP. PT BOP, test good

3/21/14 - TOOH w 2 3/8" TBG, CO to 4975'.

3/25/14 - TIH w/ 156 jts., 2 3/8", 4.70 #, J-55 Tubing, set @ 4,909' (new setting depth) w/ FN @ 4,910'. ND BOPE. NU WH. PT tubing to 500#. Good test. RD RR @ 09:30 hrs on 3/25/14.

RCVD MAR 27 2014  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE 3/26/14

Type or print name Kenny Davis -mail address: Kenny.r.davis@conocophillips.com PHONE: 505-599-4045

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-2-14

Conditions of Approval (if any):

A

dlb